## IL CONSERVATION DIVISIC P. O. BOX 2088

NO. 01 COPICE ACCEIVES	13		
DISTRIBUTION	T		
SANTA FE			
FILE	$\Box$ 1	1	
U.S.G.S.	T		
LAND OFFICE			
OPERATOR		1	

SANTA FE, NEW MEXICO 87501

Form C-103 - Revised 10-1-78

FILE		5a. Indicate Type of Lease
U.\$.0.\$.	,	State Fee W
LAND OFFICE		5. State Oil & Gas Lease No.
OPERATOR	·	
CHARDY NOTICES AND DEBORT	CON WELLS	THINDING THE
SUNDRY NOTICES AND REPORT	PLUG BACK TO A DIFFERENT RESERVOIR.	
USE "APPLICATION FOR PERMIT -" (FORM C-101) F	DECENTO	7. Unit Agreement Name
OIL XX GAS OTHER	RECEIVED	
WELL WELL OTHER-		8. Farm or Lease Name
	SEP 2 2 19 <b>80</b>	Danes Carrings
Union Oil Company of California ✓	130 <b>0</b>	Bosque Springs
	O. C. D.	1
P.O. Box 671 Midland, Texas 79702	ARTESIA, OFFICE	10. Field and Pool, or Wildcat
4. Location of Well		Wildert.
UNIT LETTER D 660 PEET PROM THE NO.	rth LINE AND 660 FEET FROM	Undes San Andres
114 94	6 Cauth 98 Fast	<i>(111111111111111111111111111111111111</i>
THE West LINE, SECTION 34 TOWNSHIP	O SOUTH RANGE ZO LEST NMPM.	
	phether DF, RT, GR, etc.)	12. County
	3999.5' GR	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
		Chaves ()
Check Appropriate Box To Indic	ate Nature of Notice, Report or Otl	her Data
NOTICE OF INTENTION TO:	SUBSEQUENT	REPORT OF:
•		
PERFORM REMIDIAL WORK	N XX REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPHS.	PLUG AND ABANDOHMENT
PULL OR ALTER CASING CHANGE PLANS	CASING TEST AND CEMENT JOB	·
	OTHER	
OTHER		
17. Describe Proposed or Completed Operations (Clearly state all pertin		
1) MI RU Casing Pulling Rig. 2) POOH w/ rods, pump, & tubing. 3) Run CIBP on tubing & set @ 2420'± 4) Spot 20 sx. cement plug on CIBP 2420- 5) Circ. hole w/9.5# ppg mud. 6) Free point & cut 5-1/2" csg. approx. 7) Pull & lay down 5-1/2" csg. 8) Run tubing & spot Plug No. 2 (50sx.) 9) Spot Plug No. 3 (40 sx.) 375-240'. Jr. 10) Spot 10 sx. @ surface. Weld on plate	1500'!  1600-1400' in & out of 5-1/2'  tag flug	csg. stub. + Tag Plug
18 / hereby certify that the information above is true and complete to the	se best of my knowledge and belief.	
18/1 hereby confly that the information above is true and complete to	•	
( Allhudh I D Walan	- Diotriot Dailling Cost	nate Con+ 10 1000
J.R. Hughes TITE	District Drilling Supt.	Sept18, 1980
W.a. Gress TI	SUPERVISOR, DISTRICT II	SEP 2 9 1980
CONDITIONS OF APPROVAL, IF ANY		inioni line Le dine
a noted	Notify N.M.O.C.C. in suff	icioni ume to witness
an mour	Mugging	

FORM CR-MID 8-73(REV 4-74)

## UNION OIL COMPANY OF CALIFORNIA CENTRAL REGION

## MIDLAND - DISTRICT CONDITION OF HOLE & PROCEDURE

Dist.	Prod. Supt
Dist.	Engineer
Dist.	Drlg. Supt.
Dist.	Opers. Mgr.

DATE: September 18, 1980

FIELD Wildca	t	AREA		Lovingt	on	
LEASE/UNIT BOSQUE	SPRINGS	WELL	NO.	1		
REASON FOR WORK: To	plug & abandon					
CONDITION OF HOLE:						
TOTAL DEPTH:	2591' ETD or PBTD:	2488'		DATUM IS	10.51 ABOVE	GL
CASING RECORD:	8-5/8" 24# 8rd K-55 5-1/2" 15.5# 8rd ST calculated using ca	&C K-55 @	2591'	w/125 sxs - Cmt'd w/	- Circ /225 sxs - TOC @	1520'
PERFORATIONS:	2513-15' & 2521-25' 2445-76' w/2-JSPF	sqz w/60	sxs to	2500 psi		
TUBING DETAIL:	77 jts (2413') 2-3/w/2-3/8" collar, SM	/8" J-55 4 N @ 2324',	.7# 8rd final	tbg w/15 hanging d	.36' 2-7/8" per <sup>.</sup> epth=2438.26'	f mud anchor
ROD & PUMP DETAIL:	9600 jts (2400') 3, Axelson RHBC 2" X 1	/4" rods 1-1/4" X 8	3' X 10'	X ]]' pu	mp	
PROCEDURE:  1. MI RU csg pul 2. POOH w/rods,	lling rig. pump & tubing.					

- Run CIBP on tbg & set @ 2420'±.
   Spot 20 sxs cmt plug on CIBP 2420-2320'.
- 5. Circ hole w/9.5# ppg mud.

- 6. Free point & cut 5-1/2" csg approx 1500'.
  7. Pull & lay down 5-1/2" csg.
  8. Run tubing & spot Plug No. 2 (50 sxs) 1600-1400' in & out of 5-1/2" csg stub.
- Spot Plug No. 3 (40 sxs) 375-240'. 9.
- Spot 10 sxs @ surface. Weld on plate & dry hole marker.

MIDLAND DISTRICT DRILLING DEPARTMENT JRH:JLW:1b