

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
O'Brien9. Well No.
110. Field and Pool, or Wildcat
Wildcat Strawn12. County
Chaves

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DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	

1. TYPE OF WELL

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Texas Oil & Gas Corp.

3. Address of Operator

900 Wilco Bldg. Midland, Texas 79701

4. Location of Well

UNIT LETTER I LOCATED 1980' FEET FROM THE South LINE AND 660' FEET FROM

THE East LINE OF SEC. 11 TWP. 9-S RGE. 29E NMPM

15. Date Spudded 3-9-77 16. Date T.D. Reached 5-4-77 17. Date Compl. (Ready to Prod.) 6-2-77 18. Elevations (DF, RKB, RT, GR, etc.) GR 4014.9' 19. Elev. Casinghead 4014.9'

20. Total Depth 9609' 21. Plug Back T.D. 9519' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools
0-TD

24. Producing Interval(s), of this completion - Top, Bottom, Name

8708' - 8720' Strawn

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Cont. Dipmeter, Forxo - Guard, Comp Acou Vel

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	40	325'	17 1/2	300 sx "H" to surface	None
8 5/8"	24	2607	11	300 sx "C"	None
4 1/2"	11.6	9609	7 7/8	440 sx top @ 7690	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	8484'	8274'

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

8708 - 8720 3/8 2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
8708'-20' 250 gal 15% NEA

33. PRODUCTION

Date First Production 5-27-77 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) SI

Date of Test	Hours Tested	Shoke Stae	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-27-77	1	16/64		0	95	0	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Pbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
1513	packer		0	2282	0		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

35. List of Attachments

DST info attached

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

J. R. Colter

TITLE

Staff Engineer

DATE

June 13, 1977

RECEIVED

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It is to be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Item 30 through 34 shall be reported for each zone. The form is to be filed in duplicate except on state land, where six copies are required. See Rule 1105.

3-27-34, 1105

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Any	800	T. Canyon	7945'	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	8596'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Aloka	Lm. 9021'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	1281'	T. Miss.	9529'	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison
T. Queen	1900'	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	2523'	T. Montoya		T. Mancos	T. McCracken
T. San Andres		T. Simpson		T. Gallup	T. Ignacio Qizte
T. Glorieta	3820'	T. McKee		T. Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger		T. Dakota	
T. Blinberry		T. Gr. Wash		T. Morrison	
T. Tubb	5330'	T. Granite		T. Todillo	
T. Drinkard	6178'	T. Delaware Sand		T. Entrada	
T. Abo	6918'	T. Bone Springs		T. Wingate	
T. Wolfcamp	7400'			T. Chinle	
T. Penn.				T. Permian	
T. Cisco (Bough C)				T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	335	325	Surface water & red bed				
325	1250	925	Red bed				
1250	2200	950	Salt anhydrite				
2200	3500	1300	Dolo/salt				
3500	4262	762	Lime				
4262	5162	900	Lime				
5162	5304	142	Lime & sand				
5304	5550	246	Lime				
5550	6256	706	Lime & shale				
6256	6824	568	Shale				
6824	8752	1928	Lime & shale				
8752	9609	857	Lime, shale & sand				