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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

Operator		Texas Oil & Gas Corp.	
Address			
900 Wilco Building, Midland, Texas 79701			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	<input checked="" type="checkbox"/>	Recompletion	
Recompletion	<input type="checkbox"/>	Change in Ownership	
Change in Ownership	<input type="checkbox"/>	Change in Transporter of:	
		Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
		Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
O'Brien	1	Wildcat	State, Federal or Fee
Location			
Unit Letter	I	1980	Feet From The South Line and 660 Feet From The East
Line of Section	11	Township	9S Range 29, NMPM, Chaves

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)					
Texas Oil & Gas Corp. et al	900 Wilco Building, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					Yes	6-26-77

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Flowback	Shut-in	Diff. Fr.
		X	X					
Date Spudded	Date Cased, Ready to Prod.		Total Depth		Perforations			
3-9-77	6-2-77		9609'		9519'			
Pool	Name of Producing Formation		Top Oil/Gas Day		Taking Depth			
Undesignated	Strawn		8708'		8484'			
Perforations					Depth Casing Shoe			
8708'-8720'					9609'			

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	12 3/4	325'	300 sx
11	8 5/8	2607'	300 sx
7 7/8	4 1/2	9609'	440 sx
4	2 3/8	8274'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Test-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/BOE	Gravity of Condensate
2282'	1	0	--
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Back Pr.	1513	Pkr	16/64

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) (J. R. Colter)
Staff Engineer
October 12, 1977
(Date)

OIL CONSERVATION COMMISSION

APPROVED OCT 14 1977, 19

BY W. A. Gressett
SUPERVISOR, DISTRICT II

TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multi-completed wells.