U.S. DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission Washington, D.C. 20426

DEC 23 1931

O. C. D.

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL^{ARTESIA}, OFFICE PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)

(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

Section of NGPA	Category Code	Description
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	- 5	New reservoir on old OCS Lease
103	_	New onshore production well
107	_	High cost natural gas
108	_	Stripper well

108	- Stripper well					
Other Purchasers/Contracts:						
Contract Date (Mo. Day Yr.)	Purchaser	Buyer Code				
Remarks:						

FERC 121

1.0 API well number: (If not available, leave blank. 14 digits.)	30 005 60396						
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	1	103 Section of NGPA Category Code					
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)							
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	TXO Production Corp. Name 900 Wilco Bldg. Street Midland City State Zip Code				081757 Seller Code		
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Str. Field Nan Cha		Lake	NM State	-		
(b) For OCS wells:	Area Nam	Date of Lea		Block Number			
(c) Name and identification number of this well: (35 letters and digits maximum.)	O'Brien #1						
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)							
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Transwestern Pipeline Corp.				019119 Buyer Code		
(b) Date of the contract:							
(c) Estimated annual production:			100	MMcf.			
	 	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)		
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)		2.552	0.191		2.743		
8.0 Maximum lawful rate. (As of filing date. Complete to 3 decimal places.)		2.552	0.191		2.743		
9.0 Person responsible for this application: Agency Use Only Date Received by Juris. Agency Date Received by FERC	District Reservoir Engineer Title Signature Date Application is Completed Phone Number						