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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Dep.

פשיבים

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator							. ) We	M Mc		
			-				Well A		7520	
Marathon Oil Compa	ny				<del></del>		3	0-005-60	J328	
ddress	11 - 3	m.	70700							
P. O. Box 552, Mid eason(s) for Filing (Check proper box)	rand,	Texas	79702	<u> </u>	Orb	z (Piease expla	in)			
leason(s) for rilling (Check proper box)	(	Change in	Transporter	of:		- 12 anhan	-7			
lecompletion	Oil '		Dry Gas							
hange in Operator	Casinghead	Gas 🗍	Condensate							
		<del></del>		_=_	A15 T.T	Wall C		) 142-21-	nd mar-	2070
change of operator give same d address of previous operator TXO	Produc	cion (	Lorpora	t10n	, 415 W.	Wall, S	uite 900	. MICLE	no, Texa	-s-/9/(
L DESCRIPTION OF WELL A	AND LEA	SE								
case Name		Well No.	Pool Name,	, Includia	g Formation		1	Lease ederal or Fee	,	ase No.
O'Brien		1	Lost I	ake	Strav	vn Gas	, I	American of Lon		<del></del>
ocation						÷ -				
Unit LetterI	: 198	30	Feet From	The $\underline{S}$	outh Lin	and <u>66</u>	<u>U</u> Fe	t From The _	East	Lin
Section 11 Township	9-S		_	29 <b>-</b> E	3.7	<b></b>	haves			County
Section 11 Township	, 9-3		Range	27-1	, N	MPM,	110763			<u> Country</u>
II. DESIGNATION OF TRANS	SPORTE!	OF O	II. AND N	NATUK	RAL GAS					
Name of Authorized Transporter of Oil		or Conden		_	Address (Giv	e address to wh	ich approved	copy of this fo	orm is to be se	nt)
Koch Oil Company						ox 1558,				
iams of Authorized Transporter of Casing	head Gas		or Dry Gas	X		e address to wh				nt)
Cities Service Company		_	·			), Tulsa,			102	
f well produces oil or liquids, ive location of tanks.	Unit	Sec.	Twp.	- 1	is gas actuali Yes		When		4/82	
this production is commingled with that f	1 <u> </u>	<u> </u>	nool give co	29 <u></u>	·				4/02	
this production is comminged with this r  V. COMPLETION DATA	IOUR EELY OUR	n roses Uf	hove' State or							
TO THE PRINCIPAL		Oil Well	Gas	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion -	- (X)	i	i		<u> </u>	<u></u>	<u> </u>		<u> </u>	<u></u>
Pate Spudded	Date Comp	i. Ready to	Prod.		Total Depth			P.B.T.D.		
			Top Dillog Pau			Tubing Doub				
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Perforations								Depth Casin	g Shoe	
								-		
	T	UBING.	CASING	AND	CEMENTI	NG RECOR	D			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
								ļ		
								1		
							<del></del>		<del></del>	
/ TECT DATA AND DECLIFO	TEOP	HOW	ARIF							
7. TEST DATA AND REQUES	T FOR A	LLOW	ABLE of load oil a	and must	be equal to o	exceed top all	owable for thi	depth or be	for full 24 hou	rs.)
IL WELL (Test must be after r	ST FOR A recovery of to	tai volume	ABLE of load oil a	and must	be equal to o	exceed top alliethod (Flow, pi	owable for thi ump, gas lift, e	s depth or be	for full 24 hou	rs.)
IL WELL (Test must be after r	ecovery of to	tai volume	ABLE of load oil a	and must	be equal to o	r exceed top alleithod (Flow, pi	owable for thi ump, gas lift, e	tc.)	<u> </u>	rs.)
OIL WELL (Test must be after re Date First New Oil Run To Tank	ecovery of to	tai volume L	ABLE of load oil a	and must	be equal to o	ethod (Flow, pi	owable for thi ump, gas lift, e	c depth or be	<u> </u>	<b>18.)</b> 7 - 7 - 7
OIL WELL (Test must be after n Date First New Oil Run To Tank	Date of Tes	tai volume L	ABLE of load oil a	and must	Producing M Casing Press	ethod (Flow, pi	owable for thi ump, gas lift, e	Choke Size	<u> </u>	7 22 7 27
OIL WELL (Test must be after no Date First New Oil Run To Tank  Length of Test	Date of Tes	tai volume L	ABLE of load oil a	and must	Producing M	ethod (Flow, pi	owable for thi ump, gas lift, e	tc.)	<u> </u>	72.)
OIL WELL (Test must be after re Dute First New Oil Run To Tank Length of Test	Date of Tes Tubing Pres	tai volume L	ABLE of load oil a	and must	Producing M Casing Press	ethod (Flow, pi	owable for thi ump, gas lift, e	Choke Size	<u> </u>	7. 57. 7. 57. 7. 7
OIL WELL (Test must be after red Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Tes Tubing Pres	tai volume L	ABLE of load oil a	and must	Producing M Casing Press Water - Bbli	ethod (Flow, pi	owable for thi ump, gas lift, e	Choke Size  Gas- MCF		n.)
OIL WELL (Test must be after red Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Tes Tubing Pres	tai volume t	ABLE of load oil a	and must	Producing M Casing Press Water - Bbli	ethod (Flow, pi	owable for thi ump, gas lift, e	Choke Size  Gas- MCF	<u> </u>	72.)
OIL WELL (Test must be after red) Date First New Oil Run To Tank Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test - MCF/D	Date of Tes  Tubing Pre  Oil - Bbis.	tal volume R ssure	of load oil a	and must	Producing M Casing Press Water - Bbls Bbls. Conds	ure	owable for thi	Choke Size  Gas- MCF  Gravity of	Condensate	7. 27. 7. 7. 7. 7. 7. 7. 7. 7. 7. 7. 7. 7. 7
OIL WELL (Test must be after red) Date First New Oil Run To Tank Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test - MCF/D	Date of Tea  Tubing Pre	tal volume R ssure	of load oil a	and must	Producing M Casing Press Water - Bbls Bbls. Conds	ethod (Flow, pi	owable for thi ump, gas lift, e	Choke Size  Gas- MCF	Condensate	n.)
DIL WELL (Test must be after red Date First New Oil Run To Tank Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)	Date of Tea  Tubing Pres  Oil - Bbls.  Length of Tubing Pres	tal volume t  t  t  t  t  t  t  t  t  t  t  t  t	of load oil d		Producing M  Casing Press  Water - Bbls  Bbls. Conds  Casing Press	ure  number/MMCF  number (Shut-in)	ump, gas lift, d	Choke Size  Gas- MCF  Gravity of Choke Size	Condensate	
OIL WELL (Test must be after red Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC	Tubing Pre  Cate Of	tal volume t  ssure  Test  COM	of load oil a		Producing M  Casing Press  Water - Bbls  Bbls. Conds  Casing Press	ure	ump, gas lift, d	Choke Size  Gas- MCF  Gravity of Choke Size	Condensate	
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DIL WELL  (Test must be after red) Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pilot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my  CAR L. Signature	Date of Test Tubing Pre Oil - Bbls.  Length of Tubing Pre CATE OF lations of the that the informowledge at the control of the	Test COMI Oil Consermation gired belief.	of load oil a	TE	Producing M Casing Press Water - Bbla Bbla. Conda Casing Press Dat By -	name/MMCF  aure (Shut-in)  OIL COI  a Approve	NSERV	Choke Size  Gas-MCF  Gravity of Choke Size  ATION  AN 25 5	DIVISIO	
Length of Test  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pilot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my  CARL A. Baqwell	Date of Test Tubing Pre Oil - Bbls.  Length of Tubing Pre CATE OF lations of the that the informowledge at the control of the	Test COMI Oil Consermation gired belief.	of load oil a	TE	Producing M Casing Press Water - Bbls Bbls. Conds Casing Press Dat By	name/MMCF  Bure (Shut-in)  OIL CON  B Approve	NSERV	Choke Size  Gas-MCF  Gravity of Choke Size  ATION  AN 25 5	DIVISIO	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.