Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		TOTRA	NSP	ORT OIL	AND NA	TURAL G	AS				
Operator			Well	IPI No.	PINO. 60396						
Southeastern Petr		Well API No. 30-005-603.96									
Address 1601 E 2nd, Roswa	. 1.1 N	IM RR	201								
Reason(s) for Filing (Check proper box)	<u> </u>	111 00	201		Oth	er (Please expi	ain)				
New Well		Change in	•	~~~							
Recompletion	Oil	:	Dry G								
Change in Operator	Casingher		Conde								
and address of previous operator Mal					P.O. 180	1×0552d	g •				
II. DESCRIPTION OF WELL	AND LE	ASE	9702	<u>.</u>							
Lease Name		Well No.	Pool N	Pool Name, Including Formation				nd of Lease Lease No. te, Federal or Fee			
C'Brien Federal			علا	ost La	ke / St	rawn	J		L		
Unit Letter I	: 19	80	Feet P	rom The _S	outh Lim	and 66	<u>0</u> Fa	et From The	east.	Line	
Section 1.1 Townshi	p 9	S	Range	29E	, NI	MPM,	Chaves			County	
					· ~						
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Varue of Authorized Treesporter of Oil or Condensate Address (Give arichess to which approved copy of this form is to be sent)									nt)	
Trident								Rd. Woodlands TX			
Name of Authorized Transporter of Casic	ginned Ges		or Dry	Gas Gas		Address (Give address to which approved					
72 11 4 4 4	1 ** *		l m	~ 	<u> </u>				,		
If well produces oil or tiquids, give location of tentos.	Unit	Sec.	1 wp. 9.5	29E	ls gas actuality e s	-	When	1 5/27/7:	7		
If this production is commingled with that	from any od	<u> </u>	<u> </u>					212111	/	 	
IV. COMPLETION DATA	····										
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Despen	Ping Back Su	me Res'v	Diff Res'v	
Date Spurided	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Ges Pay			Tubing Depth			
Perforations					127 100			Depth Casing S	Depth Casing Shoe		
	* *							'			
TUBING, CASING AND					CEMENTE	NG RECOR	D				
HOUE SIZE	CA	CASING & TURING SIZE				DEPTH SET			Post ID-3		
3								2-19-93			
1	1							the on			
								2			
V. TEST DATA AND REQUES					he annat to an	amaged two all	amable Cre thi	doub or he for t	W/ 24 hour	1	
OIL WELL (Test meet be after recovery of total volume of load oil and meet be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Rus To Task Date of Test Producing Method (Flow, pump, gas 151, sec.)										**.7	
						· · · · · ·					
Length of Test	Tubing Pro	Tubing Pressure						Chota Size	Choles Size		
Actual Prod. During Tost	Oil - Bols.			Water - Bhig.			Ges- MCF				
GAS WELL	<u> </u>										
Actual Prod. Test - MC/90	Length of Test				No. Conde	sate/MMCF		Gravity of Con-	Curvity of Condensate		
					,						
Testing Method (pitot, back pr.)	Tubing Pressure (Sour-m)				Casing Prossure (Shut-in)			Osoka Siza			
VI. OPERATOR CERTIFIC	ATE OF	COMP	LIAI	YCE		NI 001	ICIEM,	ATION	1/1010	\\ I	
I hereby certify that the rules and regul					(JIL COR	NSEHV	ATION D	VISIC	N	
Division have been compiled with and that the information given above in true and complete to the best of my injurisday and belief.					D-4-		أس	FE8 1 5 11	يان چاپلايا		
	, -				Date	Approve	d	··· - 4 / / 14	<u> </u>		
Jany Jon 10					By_	n		10 mm (1 MV)			
Strature Sonny Longo President					By ORIGINAL Science SY						
Printed Name			Title		Title	. .	. 177 <u>4 "</u> .	an pastinit	1		
2/5/93 Date	(505) Tek	625 -			gas. in	,		tunci - ve comitie		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 (1) Section Energy C 104 must be filed for each root in multiply completed wells