	DISTRIBUTION ANTA FE V ILE V V		NSERVATION COMMISSION OR ALLOWAE	Form C-104 Supersedes Old C-104 and 6 Effective 1-1-65	
	.S.G.S. AND OFFICE IRANSPORTER OIL V GAS V	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL G		
1.	OPERATOR PROBATION OFFICE			RECEIVED	
	Mountain States Petroleum Corp.		MAY 26 '88		
	Address P. O. Box 1936 Roswell, New Mexico 8820				
	Reason(s) for filing (Check proper box) Other (Please explain) ARTESIA, O			ESIA, OFFICE	
	: ew Well	Change in Transporter of: Oil Dry Gas			
	Change in Ownership XX	Casinghead Gas Condens		/ · · · · · · · · · · · · · · · · · · ·	
	If change of ownership give name and address of previous owner	D. L. Hannifin Operating	Company P O Drawer 258	38 Roswell, N M 88201	
11.	DESCRIPTION OF WELL AND L	Well No. Pool Name, Including For		-	
	Hanlad	3 Sams Ranch (Grayhung Gas State, Federa	Fed NM 8363	
	Unit Letter A : 660 Feet From The North Line and 660 Feet From The East				
	Line of Section 15 Township 14 South Range 28 East, NMPM, Chaves Count				
	THE AND NATURAL CAS				
II .	Name of Authorized Transporter of Oil or Condensate				
	Phillips Petroleum Neme of Authoryzed Transporter of Cas	inghead Gas 📄 or Dry Gas 🔀	Address (Give address to which approx	ved copy of this form is to be sent)	
	Unit Sec. Twp. Ege. Is gas actually connected? When				
	If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number:				
v .	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, g	New Well Workover Deepen	Plug Back Same Restv. Diff. Rei	
	Designate Type of Completio				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cill/Gas Pay	Tubing Depth	
	Perforations Depth Casing Shoe			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	Port ID-3	
				6-10-88	
				- che op	
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top a able for this depth or be for full 24 hours)				
	OII. WELL Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbla.	Water - Bble.	Gas-MCF	
	GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test		Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		
1.	I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				
			APPROVED JUN 9 1988 19		
•			ByOriginal Signed By Mike Williams		
			TITLE Oil & Gas Inspector		
	$\bigcirc (\land $		This form is to be filed in compliance with RULE 1104.		
• •	(Suly Wilklisham)		If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devic tests taken on the well in accordance with RULE 111.		
	(¢1erk		All sections of this form must be filled out completely for al		
	(Tüle)		shie on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of ov		
	May 1, 1988 (Date)		Fill out only Sections 1, and any other such change of condi well name or number, or transporter, or other such change of condi-		