

DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

**RECEIVED**

JUN - 7 1978

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-2114	

1a. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

2. Name of Operator COLLIER & COLLIER ✓	
3. Address of Operator BOX 798, ARTESIA, NEW MEXICO 88210	

4. Location of Well	
UNIT LETTER 0 LOCATED 990 FEET FROM THE SOUTH LINE AND 2310 FEET FROM THE EAST LINE OF SEC. 16 TWP. 11 RGE. 28 NMPM	
12. County EDDY	

15. Date Spudded	16. Date T.D. Reached 4/5/78	17. Date Compl. (Ready to Prod.) 5/3/78	18. Elevations (DF, RKB, RT, GR, etc.) 3664 GL	19. Elev. Casinghead 3665
20. Total Depth 2251	21. Plug Back T.D. 2249	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools →	Cable Tools CT
24. Producing interval(s), of this completion - Top, Bottom, Name 2176-2180, 2206-2210, 2232-2234 SAN ANDRES				25. Was Directional Survey Made NO
26. Type Electric and Other Logs Run GRN				27. Was Well Cored NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	275'	10"	125 sax	none
4 1/2"	9.50# NEW	2249	7 7/8"	175 sax RFC CEMENT	NONE

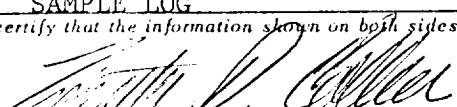
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2240	no

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2176-2180	8 SHOTS		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2206-2210	8 SHOTS		2176-2234	ACIDIZED 6,000GA: 20% HCL
2232-2234	8 SHOTS	SIZE . 32		12,000 gal gelled H2O
				9,000# FLA 100

33. PRODUCTION							
Date First Production 5/3/78		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PUMPING	
Date of Test 5/6/78	Hours Tested 24	Choke Size	Prod'n. For Test Period →	Oil - Bbl. 3	Gas - MCF TSTM	Water - Bbl. 2	Gas - Oil Ratio
Flow Tubing Press. NA	Casing Pressure -0-	Calculated 24-Hour Rate →	Oil - Bbl. 3	Gas - MCF TSTM	Water - Bbl. 2	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED						Test Witnessed By GLEN POE	
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35. List of Attachments GRN SAMPLE LOG	
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED 	TITLE PARTNER	DATE JUNE 6, 1978