

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.
30-005-60403

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
K-2114

7. Lease Name or Unit Agreement Name:
LER 16

8. Well No.
24

9. Pool name or Wildcat
Chisum San Andres, East

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3664 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well.
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Fred Pool Drilling, Inc.

3. Address of Operator
P. O. Box 1393, Roswell, NM 88202

4. Well Location
Unit Letter 0 990 feet from the South line and 2310 feet from the East line
Section 16 Township 11S Range 28E NMPM Chaves County NM

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

We propose to Plug and Abandon the subject well as follows:

- 1) Set CIBP at approx. ^{2006'} ~~2000~~ feet, (100 feet above the top perf) w/ 35 feet of cement on top.
- 2) Load hole with mud.
- 3) Shoot off casing at TOC, approx. 1500 feet, & recover casing.
- 4) Spot cmt plug accross casing stub, 50' in & 50' out (25sx) & tag.
Note: This plug will also serve as the required plug at the top of the San Andres formation, top of SA @ 1510 feet.
- 5) Spot 35' (10sx) plug at top of Queen formation at 970 feet. 25sx min. cement plug
- 6) Spot shoe plug across shoe of surface pipe at 260 feet, 50'in & 50'out (50 sx) & tag. 25sx min. cement Plug
- 7) 10 sx at surface with dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Petroleum Engineer DATE 10-18-99

Type or print name

Telephone No.

(This space for State use)

APPROVED BY [Signature] TITLE Field Rep. II DATE 10/26/99
Conditions of approval, if any:

* Notify NMCD to witness Plugging Operations
* If casing is cut & Plug & Abandon 1500' then cement plug is required.