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Form O-105
Revised 10-1-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

JUL 19 1978

Bus. of Mines 1

1. TYPE OF WELL		OIL WELL ☒	GAS WELL ☐	DRY ☒	OTHER ☐
2. TYPE OF COMPLETION		NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
3. Name of Operator		LAYTON ENTERPRISES, INC. ✓			
4. Address of Operator		3103 79th St. Lubbock, Texas 79423			
5. Location of Well		UNIT LETTER <u>N</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM <u>West</u> LINE OF SEC. <u>1</u> TWP. <u>7S</u> RGE. <u>28E</u>			
6. Date Spudded		7. Date T.D. Reached		8. Date Comp. (Ready to Prod.)	
4-1-77		5-1-77		7-16-77 RA 3-28-78	
9. Elevation (D.F., RKB, RT, GR, etc.)		10. Elevation (D.F., RKB, RT, GR, etc.)		11. Elevation (D.F., RKB, RT, GR, etc.)	
4049.3		4049.3		4047	
12. Total Depth		13. Plug Back T.D.		14. If Multiple Compl., How Many	
7254		7100		Many	
15. Producing Interval(s), of this completion - Top, Bottom, Name		16. Was Directional Survey Made		17. Was Well Cased	
6669-6713 Cisco		No		No	
18. Type Electric and Other Losses		19. Was Well Cased		20. Was Well Cased	
CNL-FDC, DLL, MLL		No		No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54	246	17	250 sx - circ	0
8 5/8	24	1861	11	620 sx - fill to surf	0
5 1/2	17	7203	7 7/8	300 sx	2497
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
30. TUBING RECORD			31. PERFORATION RECORD (Interval, size and number)		
SIZE	DEPTH SET	PACKER SET	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
2 7/8	6735		33. PRODUCTION		
34. Disposition of Gas (Solid, used for fuel, vented, etc.)			35. List of Attachments		
Fuel			Inclination Surveys		

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
8-10-77		Pumping - 1 3/4 " rod pump				Producing	
Date of Test	Hours Tested	Choke Size	Prod. Per Test Period	Oil - BBL	Gas - MCF	Water - BBL	Gas - Oil Ratio
9-13-77	24	-	2	2	9	23	4500 - 1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL	Gas - MCF	Water - BBL	Oil Gravity - API (Corr.)	
-	-	2	2	9	23	43	
34. Disposition of Gas (Solid, used for fuel, vented, etc.)						Test Witnessed By	
Fuel						J. P. ...	
35. List of Attachments							
Inclination Surveys							

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <i>Donald R. Taylor</i>				TITLE <u>President</u>		DATE <u>7-17-78</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of horizontally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>263</u>	T. Canyon <u>6790</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>357</u>	T. Strawn <u>6810</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>687</u>	T. Atoka <u>6844</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>783</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>1115</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1236</u>	T. Sibirian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>1462</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andre <u>1857</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>3051</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock <u>3984</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry <u>4337</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>4538</u>	T. Granite _____	T. Teditto _____	T. _____
T. Drinkard <u>4816</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>5295</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>6050</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>6376</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>6640</u>	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>6669</u> to <u>6674</u>	No. 4, from _____ to _____
No. 2, from <u>6708</u> to <u>6713</u>	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>None - rotary drilled hole</u> to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	246	246	sand, caliche	3372	4538		Lime
246	783		Shale, salt, anhy	4538	4879		sand, lime
783	920		sand, lime, anhy	4879	5295		dolomite
920	1115		lime, dolomite	5295	6050		lime, shale
1115	1236		sand, anhy	6050	6640		lime, dolomite
1236	1462		lime, dolomite	6640	6760		dolomite
1462	1857		sand, lime	6760	6790		lime
1857	3051		lime, dolomite	6790	6810		dolomite
3051	3372		sand, lime	6810	6844		sand, lime
				6844	7162		lime, sand
				7162	7254		lime, dolomite



KENNETH D. REYNOLDS - ARTESIA
LESLIE K. EVERTSON - ROSWELL

DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. O. Box 2055 ROSWELL, NEW MEXICO 88201
TELEPHONES: ARTESIA 505/746-6757
ROSWELL 505/623-5070

May 3, 1977

RECEIVED

JUL 10 1978

O. C. C.
ARTESIA, OFFICE

Layton Enterprises, Inc.
3103 79th St.
Lubbock, Texas 79423

Re: Elkins State #1

Gentlemen:

The following is a Deviation Survey fo the above well:

245'-1/4	2640'-1/2	5446'-1/2
500'-1/2	2980'-1/4	5914'-3/4
818'-3/4	3253'-1/4	6400'-1/2
1302'-3/4	3721'-1	6692'-1/2
1470'-3/4	4220'-1/2	6984'-1/2
1798'-1	4713'-3/4	7000'-3/4
1861'-1	5200'-1/2	7254'-3/4 T.D.
2346'-1 1/4		

Yours very truly,

WEK DRILLING CO., INC.

Arnold Newkirk
Arnold Newkirk

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 3rd day
of May, 1977 by Arnold Newkirk.

My Commission Expires:

Glenda Bea Henton
Notary Public

April 9, 1980