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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-76

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10. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

SEP 1 1977

2. Name of Operator
Tom L. Ingram

3. Address of Operator
P. O. Box 1757, Roswell, New Mexico, 88201

4. Location of Well
UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE OF SEC. 33 TWP. 11-S RGE. 29-E

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
White Ranch

9. Well No.
4

10. Field and Pool, or Wildcat
Undesignated

15. Date Spudded 3-22-77 16. Date T.D. Reached 5-5-77 17. Date Compl. (Ready to Prod.) 8-19-77 18. Elevations (DF, RKB, RT, GR, etc.) 3780 KB 19. Elev. Casinghead

20. Total Depth 8810 21. Plug Back T.D. 8682 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0 - TD Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 8502-8535 Mississippian 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run CND, Dual Laterolog, Micro SFL 27. Was Well Cored Yes

28. CASING RECORD (Report all strings set in well)						AMOUNT PULLED
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		
13-3/8	48#	354	17	350		circulated
8-5/8	24# 32#	2157	11	1200		
5-1/2	17#	8810	7-7/8	200		

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	8431	8400

31. Perforation Records (Interval, size and number)
8502-06, 10-13, 18-24, 28-35
0.48" dia., 20 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL 8502-35 AMOUNT AND KIND MATERIAL USED A/6000, F/25000 + 40,000 # sd, A/8000

33. PRODUCTION
Date First Production 8-19-77 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in

Date of Test 8-19-77 Hours Tested See C-122 Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF 2073 Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Uncommitted Test Witnessed By Jarrel Services, Inc.

35. List of Attachments
C-102, DSTs, Core, Logs, C-122, Totco

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Tom L. Ingram TITLE Operator DATE 8/31/77
TOM L. INGRAM

INSTRUCTIONS

This form is to be filed with the appropriate Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be a true and correct copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths recorded shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. (See Rule 1105.)

INDICATE FORMATION TOPS

CONFORMANCE

B GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Arby _____ 310'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 851	T. Miss _____ 8312	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 1550	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 2110	T. Simpson _____	T. _____	T. Ignacito Qzite _____
T. Glorieta _____ 3460	T. McKee _____	T. _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. _____	T. _____
T. Bluebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 4880	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Ab _____ 5712	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 6700	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 8502 _____ to _____ 8535 _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	310	310	Red Beds & Shale				
310	2110	1800	Anhydrite, & Sand, & Shale				
2110	3460	1350	Dolomite & Shale				
3460	5712	2252	Shale, & Sand, Limestone				
5712	6700	988	Shale and Limestone				
6700	7800	1100	Limestone				
7800	8312	512	Shale & Sand				
8312	8682	370	Limestone				

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SEP 21 1977

O. C. C.
ARTESIA. OFFICE