

Ingram #4 White Ranch  
660' FNL & 660' FEL, Sec. 33  
T.11S, R.29E, Chaves County, NM  
Elev. 3780 DF

DST #1 (2730-2815')

Opened w/weak blow, increasing to moderate  
Shut top valve & surface flow pressure increased to 10 oz. @ end of initial flow period  
SI 62" - Opened f/final flow  
Opened surface cock to 1/4", well blew down to dead.  
No gas to surface during test  
Continued to flow thru 2nd period increasing from dead to weak (59" flow period)  
SI 120"  
Recovered 775' drilling fluid & formation wtr w/slight oil & gas odor  
Sample chamber - 35 psig, -0- CFG, 2350 cubic centimeters of salty formation  
HI 1207  
IF 172  
FF 290  
62" ISI BHP 1075  
FP for FF period 355-388  
Final 120" SI BHP 1069  
HO (Not readable)  
BHT 89° F

DST #2 (6898-6942')

Opened for 30 min pre-flow w/slight blow  
SI for 60" - Opened tool -- no blow by-passed tool -- no blow. Pulled out of hole.  
Recovered 1900 CC mud in sampler & 60' mud in pipe  
HI 3430  
IF 79-66  
60" SI 1361, still building  
FF 66  
HO 3417  
BHT 122°

DST #3 (7908-7980')

Tool opened 12" IF  
60" SIS  
60" FFP  
120' FSI  
Opened w/weak blow ISP  
Blew down during ISI  
Opened FFP w/weak blow & continued weak thru-out test  
Rec. 45' sgcm  
Sampler Chamber recovered 850 CC sgcm  
Sampler Pres 10#  
IHP 4105  
IF 98-84#  
ISI 263  
FF 84-84  
FSI Failed  
FH 4135  
BHT 139°

DST #4 (8480-8573')

Open 15 min pre-flow w/strong blow  
Open 120" - Blow increasing to very strong  
SI 240" - Rec 500' gas & distillate cut mud - no wtr  
Sample Chamber 250# consisting of .5CFG + 2240 CC of gas & dist cut mud  
HI 4411  
IPF 218-218  
90 min ISIP 2556 (still building)  
FF 256-281  
240" FSI 2811