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	DISTRIBUTION	- NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
·	NTA FE		T FOR ALLOWABLE	supersedes Old Clina and
	5.G.S.			RECEIVED: BY1-1-65
4	ND OFFICE		ANSPORT OIL AND NATURA	NOV 06 1984
Te	ANSPORTER OIL			100 00 100-1
	GAS			O. C. D.
	RORATION OFFICE			ATTESIA, OFFICE
	rator			
Di	asu Oil & Gas Co.,	Inc.		
Add	iress			· · · · · · · · · · · · · · · · · · ·
14	614 Falling Creek,	<u>Suite 106, Houston, Tex</u>	<u>as 77068</u>	
	wwell		Other (Please explain)	
(completion	Change in Transporter of: Oil Dry C		ator from Wainoco Oil &
Che	ange in Ownership		ensate bas Lompany ef	fective 8-1-84.
76				
and	address of previous owner	Wainoco Oil & Gas Compa	ny, 1200 Smith, Suite	1500, Houston, Tx 77002
DE				
DE:	SCRIPTION OF WELL AND	Well No. Pool Name, Including	Formation Kind of Le	case Lease >
W	hite Ranch	4 White Ranch-	Miss. Gas State, Fed	eral or Fee Fee
Loc	ation .	······································		
1	Unit LetterA;;	660 Feet From The North	ine and <u>660</u> Feet Fro	east
	22			
L	Line of Section 33 To	ownship 115 Range	29E , NMPM, Ch.	aves Coun
DES	SIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	
: Man	me of Authorized Transporter of Ci	ii or Condensate X	Address (Give address to which ap)	proved copy of this form is to be sent)
	he Permian Corporat		P. 0. Box 1183, Hous	ton, Texas 77001
	aGASity Marketers,			proved copy of this form is to be sent)
	······	Unit Sec. Twp. Pge.		211, Houston, Tx 77024
	vell produces cil or liquids, e location of tanks.	E 34 11S 29E	Yes	4-4-79
If th	is production is commingled w	ith that from any other lease or pool	, give commingling order number:	
<u>C0</u>	MPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Besty, Diff. Be
1	Designate Type of Completi	ion = (X)	Haw Halt (Holkover) Deepen	Plug Back Same Resty, Dill. He
Dat	e Spuddea	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elev	vations (DF, RKB, RT, GR, etc.,	Name of Froducing Formation	Top Cll/Gas Pay	Tubing Depth
	vations (DF, RKB, RT, GR, etc.,	Name of Froducing Formation	Top C11/Gas Pay	
		Name of Froducing Formation	Top Cll/Gas Pay	Tubing Depth Depth Casing Shoe
			Top Oll/Gas Pay	
				Depth Casing Shoe
	forations	TUBING, CASING, AN	D CEMENTING RECORD	Depth Casing Shoe SACKS CEMENT
	forations	TUBING, CASING, AN	D CEMENTING RECORD	Depth Casing Shoe
	forations	TUBING, CASING, AN	D CEMENTING RECORD	Depth Casing Shoe SACKS CEMENT
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