		and another	-	
	DISTRIBUTION		CONSERVATION COMMISSION	
	SANTA FE	REQUES	T FOR ALLOWABLE	Form C-104
	LE U.S.G.S.	RECEIVED		Supersedes Old C-104 and C-1 Effective 1-1-65
	LAND OFFICE	AUTHORIZATION TO T	ANSPORT OIL AND NATURAL O	AS
	TRANSPORTER OIL	JUL 22 1986	1	
	THANSFURTER GAS		1	
	OPERATOR	O. C. D.	1	
I.	PRORATION OFFICE	ARTESIA, OFFICE		
	Diasu Oil & Gas Co., Inc.			
	14614 Falling Creek, Suite 106, Houston, Texas 77068			
	(adson(s) for filing (Likek proper box) Other (Please explain)			
	New Well Recompletion	Change in Transporter of:	Effective 6-1-86	, Diasu will transport
	Change in Ownership	Oil Dry Casinghead Gas Cond	its own gas from	wellhead to El Paso's
			ensate pipeline.	
	If change of ownership give name and address of previous owner			
	-			
11.	DESCRIPTION OF WELL ANI	LEASE		
	White Ranch	Weil No. Pool Name, Including		Lease No.
	Location	4 White Ranch-	-Miss. Gas State, Federal	or Fee Fee
	Unit Letter A 6	60 Feet From The north L	ing and 660 East From T	
	· · · · · · · · · · · · · · · · · · ·	rearrow ineL	ine and <u>bbU</u> Feet From T	he <u>east</u>
	Line of Section 33 T	ownship 11S Range	29E , NMPM, Chave	County
				Goality
	Name of Authorized Transporter of C	TER OF OIL AND NATURAL G	AS Address (Give address to which approve	
	The Permian Corporat			
	Name of Authorized Transporter of C	asinghead Gas 🔄 or Dry Gas 🔀	P.O. Box 1183, Houston, Address (Give address to which approve	d copy of this form is to be sent)
	Diasu Oil & Gas Co., Inc. 14614 Falling Creek, Suite 106, Houston, Tx			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas actually connected? When	77068
ĺ		E 34 11S 29E		4-4-79
v.	If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	
[Designate Type of Completi	Oll Well Gas Well	New Well Workover Deepen	Plug Back 'Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation		· · · · · · · · · · · · · · · · · · ·
	(et) (ht), (ht), (ht, etc.)	Name of Producing Pormitton	Top Oll/Gas Pay	Tubing Depth
Ì	Perforations	<u></u>		Depth Casing Shoe
}	TUBING, CASING, AND CEMENTING RECORD			
ł	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
ŀ				Post 70-3 8-1-86
				Cha GT: SMI
L				
	TEST DATA AND REQUEST F		fter recovery of total volume of load oil an	d must be equal to or exceed top allow-
	Date First New Cil Run To Tanks	Date of Test	producing Method (Flow, pump, gas lift,	are 1
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
-	· · · · · · · · · · · · · · · · · · ·			
	Actual Frod. During Test	Oil-Bbis.	Water-Bble.	Gae • MCF
-		1		
ı	GAS WELL			
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
L				-
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
			1	
ι. ι	CERTIFICATE OF COMPLIAN	UE	OIL CONSERVAT	
I	hereby certify that the rules and	egulations of the Oil Conservation	APPROVED JUL 3	0 1986
_ C	commission have been complied w	with and that the information given	BYOriginal Signed By Les A. Clements	
	bove is true and complete to the	best of my knowledge and belief.		
			TITLESupervisor	
	• f		This form is to be filed in com	
	Michael Melos	↘	If this is a request for allowab	le for a newly drilled or deepened
	(Sienarder) Petroleum Engineer (Title) 07-17-86		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
-				
-			Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
	(Da	(e)	well name or number, or transporter,	
	(04	(2)	well name or number, or transporter,	or other such change of condition.

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