## District I PO Box 1980, Hobbs, NM 88241-1980

## State of New Mexico

Form 6177 Revised February 10 1994 Instructions on back

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rict III			O.	1	PO Box 2	2088				n w Appro	priate District Offic 5 Copie
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		1		ne and Address		- 1.01				<sup>1</sup> OGRID Nu	
C. W.	Traine:	r /								3474	
			Services, Inc., P. O. Box 755, Hob				Johns NIM 88241		Reason for Filing Code		
		& Gas S	ervices, i	nc., P. U.			, 144 00.	241		CG	45.16.1
- 005-0	PI Number		* Pool Name						* Pool Code 87320		
¹ Property Code			White Ranch Miss. (Ga				rty Name		' Well Number		
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or lot no.	Section	Township	Range	Lot Idn	Feet from	the	North/Sou	th line	Feet from the	East/West li	ne County
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Oll ar Transpor	nd Gas T		Transporter	Name		<sup>24</sup> POD	, T	21 O/G		<sup>12</sup> POD ULSTI	R Location
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. Produ	uced Wa	ater		7002		POD ULS	STR Locat	ion and	Description 28 PBTD		3º Perforations
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