



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salishbury
Cabinet Secretary

Lori Wrotenberg
Director
Oil Conservation Division

C.W. Trainer
PO Box 754
Midland, TX 79702

1/24/2001

RECEIVED
OCD ARTESIA

Re: Plugging Reports Lease Well No. Ut S T R

Form C-103 Report of Plugging for your White Ranch #4 A-33-11S-29E cannot be approved until an NMOCDD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been done and location is ready for final inspection.

- (J) 1. All pits have been filled and leveled.
- (J) 2. Rat hole and cellar have been filled and leveled.
- (J) 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- (J) 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- (J) 5. The dead men and tie downs have been cut and removed.
- () 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above mentioned lease is ready for OCD inspection and approval.

Way Heard - Agent

Name

Oil Conservation Division * 811 South First Street * Artesia, New Mexico 88210
Phone: (505) 748-1283 * Fax (505) 748-9720 * <http://www.emnrd.state.nm.us>

*Rec'd 1/25/2001
2/1/01 - fax to Wayne Heard*

*2/7/01 - sent to Basic Energy - Please answer -
Rec'd 2/15/01 from Basic*

OIL CONSERVATION DIVISION

2040 S. Pacheco
Santa Fe, New Mexico 87505

DISTRICT I

P. O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

811 S. First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

WELL APPLIC. NO. 30-005-60405	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name WHITE RANCH	
8. Well No. 4	
9. Pool name or wildcat WHITE RANCH MISSISSIPPIAN, (GAS)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL or TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> WELL WELL OTHER	
2. Name of Operator C. W. TRAINER	
3. Address of Operator c/o OIL REPORTS & GAS SERVICES, INC., 1008 W. BROADWAY, HOBBS, NM 88240	
4. Well Location Unit Letter A : 660 Feet From The NORTH Line and 660 Feet From The EAST Line Section 33 Township 11S Range 29E NMPM CHAVES County 10. Elevation (Show whether DF, RKB, RT, GR, ect.) 3780' KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐
CASING TEST & CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

IT IS INTENDED TO PLUG THIS WELL AS FOLLOWS:

SET CIBP @ 8402' W/35' CMT ON TOP, CIRC BRINE GEL TO SURF. RUN FREEPOINT, CUT & PULL 5 1/2" CSG. 6700'+.

SPOT 25 SX CMT PLUG 50' IN & 50' OUT 5 1/2" CSG STUB & TAG.

SPOT 25 SX CMT PLUG 6750'-6650'.

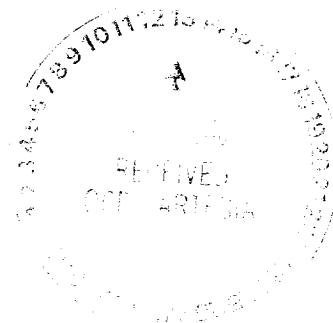
SPOT 25 SX CMT PLUG 5762'-5662'.

SPOT 25 SX CMT PLUG 3510'-3410'.

SPOT 30 SX CMT PLUG 2232'-2132' & TAG.

SPOT 30 SX CMT PLUG 404'-304'.

SPOT 10 SX PLUG TO SURF.



* Notify N.M.O.C.D. to witness Plugging Operations.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gaye Heard TITLE AGENT DATE 09/12/2000

TYPE OR PRINT NAME GAYE HEARD TELEPHONE NO. (505) 393-2727

(THIS SPACE FOR STATE USE)

APPROVED BY Mike Stillfield TITLE Field Rep II DATE 9/18/2000
CONDITIONS APPROVAL, IF ANY: