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U.S.G.S.

LAND OFFICE

OPERATION

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-125
Revised 11-78

RECEIVED

DEC 23 1981

1. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☒ OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ PLUG BACK ☐ OTHER ☐

3. Indicate Type of Lease

State ☐ Free ☒

4. Lease or Conveyance No.

3. Name of Operator

Fred Pol Operating Co.

4. Address of Operator

Clovis Star Rt. Box 1300 ~~XXXXXXXXXXXX~~ Roswell

5. Lease or Conveyance Name

L E Minerals

6. Well No.

1

7. Field or Block, or Wildcat

Wildcat *San Andres*

5. Locality

UNIT LETTER W LOCATED 990 FEET FROM THE S LINE AND 990 FEET FROM

THE W OF 32 TAP 10S RGE. 28E NMPN

8. Field or Block, or Wildcat

Wildcat *San Andres*

9. County

Chaves

10. Date of Completion

4-1-77 6-77 5-1-81 not completed

11. Date of Production

3762 GL

10. Field or Block, or Wildcat

Wildcat *San Andres*

12. Interval

2346

13. Interval

none

11. Date of Completion

4-1-77

12. Interval

2346

14. Log Description

Compensated Neutron log, compensated formation density log. no

13. Interval

2346

15. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	10.5	391 ft.	-	150 sx.	0

14. Log Description

Compensated Neutron log, compensated formation density log. no

16. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
none				

15. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	10.5	391 ft.	-	150 sx.	0

17. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
none		

16. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
none				

18. PRODUCTION

19. Date of Test

20. Hours Tested

21. Average Rate

22. Oil - BBL

23. Gas - MCF

24. Water - BBL

25. Non-aqueous Fluids

17. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
none		

26. Test Witnessed By

27. Date of Test

28. Hours Tested

29. Average Rate

30. Oil - BBL

31. Gas - MCF

32. Water - BBL

33. Non-aqueous Fluids

18. PRODUCTION

19. Date of Test

20. Hours Tested

21. Average Rate

22. Oil - BBL

23. Gas - MCF

24. Water - BBL

25. Non-aqueous Fluids

34. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Te Pol TITLE Secretary DATE 12-15-81

26. Test Witnessed By

27. Date of Test

28. Hours Tested

29. Average Rate

30. Oil - BBL

31. Gas - MCF

32. Water - BBL

33. Non-aqueous Fluids

Posted ID-2
P-A
12-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and pressure logs, in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by the bottom of the directionally drilled well; true vertical depth shall also be reported for multiple completions. Items on the right shall be reported for each zone. The form is to be filed in triplicate except on state land, where no copies are required. (See Rule 11.05.)

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Andy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2250</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Grize _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from none to none No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from none to none feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	850	850	caliche				
850	1050	200	red bed, shale				
1050	1500	450	shale, sandy shale				
1500	2100	600	shale				
2100	2500 <u>2346</u>	400 <u>246</u>	shale, stks of lime TD				