GEOLOGICAL SURVEY         NM 2357         SUNDRY NOTICES AND REPORTS RECEENCED         (Do not use this form for proposals to drill or to deepen or plug back to a difference server.         Use "APPLICATION FOR PERMIT" for such proposals.)         1.         OTHER         MAY 24 1977         2. NAME OF OPERATOR         Yates Petroleum Corporation         MAY 24 1977         3. ADDRESS OF OPERATOR         207 South Fourth Street - Artesia, NM 88210         1.         Substance         Yates Petroleum Corporation         Artesia, NM 88210         1.         Substance         Yates OF OPERATOR         207 South Fourth Street - Artesia, NM 88210         1.         Substance         Yates Petroleum Corporation 31-6S-26E         Yates Petroleum Corp	UNITED STATES (May 1963) (May 1963) DEPARTMEN 'F THE IN'	CC CONVENT IN TRIPLICATE. FERIOR verse side)	Form approved. Budget Budget No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.	
SUNDRY NOTICES AND REPORTS CELEMENT           ID to be the for any provide a data for the standard and			NM 2357	
Will [3] WALL [3] OWNER       MAY 24 19/1         2 NAME OF OFFENDES       U.S. GEOLOGICAL SUNKY         Yate Spetroleum Corporation       ARTESA, NEW MEXIOD         207 South Fourth Street - Artesia, NM 88210       U. THE Job DOD, OF WILL SOUTH STREET - Artesia, NM 88210         4 Instance of the street - Artesia, NM 88210       U. THE Job DOD, OF WILL SOUTH STREET - Artesia, NM 88210         330' FNL [3] 30' FEL of Section 31-65-26E       U. THE Job DOD, OF WILL STREET - Artesia, NM 88210         MAY 27 1977       JSGB' GR         MAY 27 1977       JSGB' GR         Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data         O. C. Contrast of Internation of Internation Comparison for the Analysis (Notice Test, Case,			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. Nove of ourselves       Values       Values <td< td=""><td></td><td>MAY 24 1977</td><td>7. UNIT AGREEMENT NAME</td></td<>		MAY 24 1977	7. UNIT AGREEMENT NAME	
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14 PERMIT NO.       15. DEPARTORS (Show whether pr. HT. GE, etc.)       12. CONST OR JANNA 13. STATE         MAY 27 107       3668' GR       Chaves       NM         16.       Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data       DEPARTOR TO:       DEPARTOR TO:       DEPARTOR TO:         TAY EVENT WITCH       PULL ON ALTER CLEIVE       PULL ON ALTER CLEIVE       DEPARTOR TO:       DEPARTOR TO:       DEPARTOR TO:         TOTAL STATUS       PULL ON ALTER CLEIVE       DEPARTOR TO:	RECEIVED			
The Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data         0. C. C. Exercts or interventor         FRACTION DEFINITION         Fraction of Definition         Intervent of Definition	14. PERMIT NO. 15. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE	
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<ul> <li><sup>17.</sup> Descript proposed of contest of particles of the all performed details and give performed data including estimated date of starting any metabolis work if " directionally childe, give advances beatings and metabolis direction datas. Including estimated date of starting any metabolis work if " directionally childe, give advances beatings and metabolis direction datas. Including estimated date of starting any metabolis work if " directionally childe, give advances beatings and metabolis direction datas. Including estimated date of starting any metabolis work if " directionally childe, give advances beatings and metabolis direction datas. Including estimated date of starting any metabolis of work if " directionally childe, give advances beatings and metabolis direction datas. Including estimated date of starting any metabolis direction datas. Including estimated date of starting any metabolis direction datas. Including estimated date of starting any metabolis direction datas. Including estimated date of starting any metabolis direction datas. Including estimated date of starting any metabolis direction datas. Including estimated date of starting any metabolis direction datas. Including estimated date of starting any metabolis direction datas. Including estimated date of starting any metabolis direction datas. Including estimated date of starting any metabolis direction datas. Including estimate date of data in the data data</li></ul>		(NOTE: Report results	of multiple completion on Well	
<u>TD 1767'</u> . Ran 42 joints of 4½" 9.5# J-55 (1654') of casing set at 1654' KB. 1-Guide shoe, automatic float, 3-centralizers at 1613', 1050', & 950'. Cemented as follows: 190 sacks of Halli-Lite, 125 sacks of Class "C" displaced w/5 bbls of water. Cement circulated. PD 6:00 PM 3-26-77. WOC and tested to 1000#. OK. <u>TD 1767'; PETD 1135'</u> . Perforated San Andres @ 1464-1470' w/2 jets per foot 0.5" & swabbed dry. Acidized perfs 1464-70' w/1000g 15% DS-30, swabbed back acid water. Swabbed sulfur water 120000 ppm Cl. 1 BWPH, no oil or gas. Set CIBP @ 1290' and dumped 14' cement on top of plug. PBTD 1276'. Perf San Andres @ 1230-40' w/500g 15% reg acid. Swabbed back acid water, swabbed sulfur water 118000 ppm Cl. 1.15 BWPH w/trace of gas, no oil. Set CIBP @ 1150' w/15' cement on top of plug. PBTD 1135'. Perf San Andres @ 963-997' w/12 0.5" holes. Treated w/1000g 15% DS-30, swabbed back load w/1.15 BFPH, 20% oil. Sand frac'd w/75000# 20-40 sand, 20000# 100 mesh in 60000g gelled 1% KCL. After clean up well flowed 15 BO, 56 BWPH, and 400 MCFPD. 18.1 hereby certify that the foregoing is true and correct <u>SIGNED</u> <u>TITLE</u> <u>Geological Secretary</u> <u>DATE</u> <u>May 24, 1977</u> (This space for Federal of State officy use) <u>APPROVED BT</u> <u>Max 4</u> . <u>Max TITLE</u> <u>ACTING DISTRICT ENGINEER</u> <u>DATE</u> <u>MAY 2 6 1977</u> .	17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all p proposed work. If well is directionally drilled, give subsurfa			
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	APPROVED BY JOC A ANY:	ACTING DISTRICT ENGINEE	<b>R</b> DATE MAY 2 6 1971.	

\*See Instructions on Reverse Side