

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

NOV 10 1992

O. C. D.
ARTESIA OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other SWD-WORKOVER

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit A, 330' FNL & 330' FEL, Sec. 31-T6S-R26E

5. Lease Designation and Serial No.

NM 2357

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal HJ #1

9. API Well No.

30-005-60412

10. Field and Pool, or Exploratory Area

Linda San Andres

11. County or Parish, State

Chaves, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☐ Altering Casing
☒ Other Repair, Treat
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-6-92. TIH w/packer and 1 jt 2-3/8" tubing and test casing from 28-905'. Tested to 600 psi for 15 minutes. TOH w/tubing and packer. Dig around wellhead. Cut 7" casing and 4 1/2" casing off 4' below surface and splice in piece of 4 1/2" casing back to surface. Installed new wellhead and BOP. TIH w/packer. Acidized perfs 1404-1554'. With 7 bbls acid in formation, perfs communicated. Straddled perfs 1230-1279', with 20 bbls 20% acid in formation, perfs communicated. Pulled up and acidized perfs 963-1554' w/1400 gals 20% NEFE acid. TOH w/2-3/8" tubing and packer. TIH w/nickel/plastic coated packer and plastic coated 2-3/8" tubing. Set packer at 923'. Removed BOP and NU wellhead. NOTE: Annulus loaded with packer fluid. Test annulus to 500 psi for 15 minutes. NMOC, notified, but did not witness. Ran pressure chart. Rigged down pulling unit. Turned well to production for disposal. Note: Chart attached. Work completed 11-7-92.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Production Supervisor

Date 11-9-92

(This space for Federal or State office use)

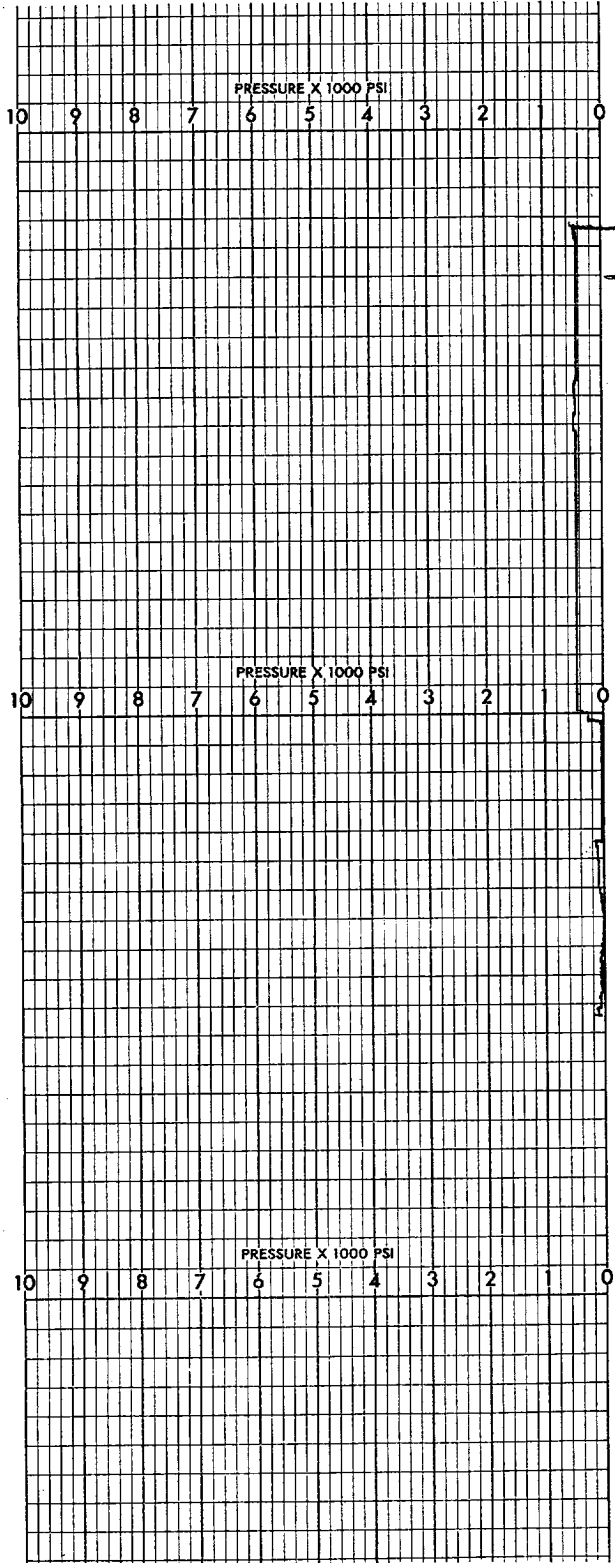
Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



15 min

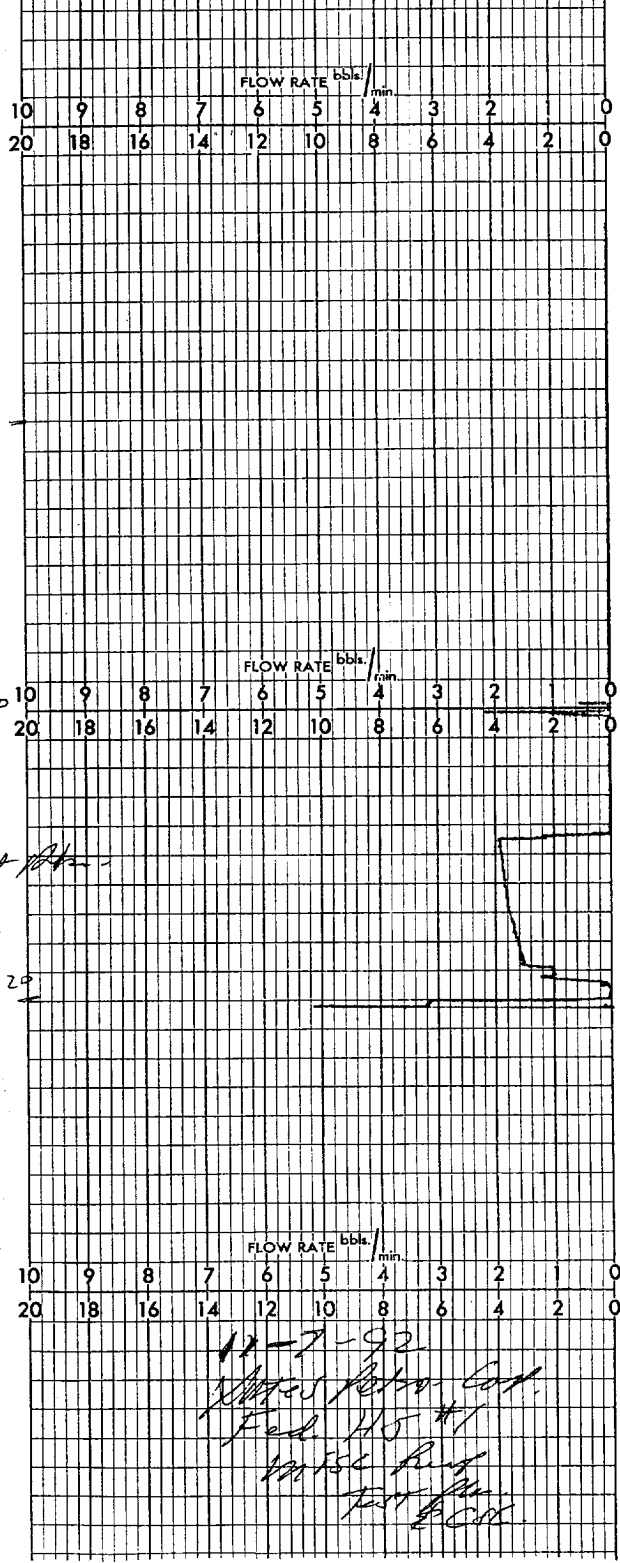
1:00

Point 12:50
Test Run

Shut down
Set 12:20

St. 12:20

WESTERN CO. FORT WORTH, TEXAS



11-7-92
Waters Petro. Corp.
Fed H.S. #1
10KSC Pump
Test Run
E.C.H.