

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

Copy to SE
C-116
Revised 1-1-65

Operator		Pool		County	
ELK OIL COMPANY		CALHUN SAN ANTONIO		CHAVES	
Address				TYPE OF TEST - (X)	
P. O. BOX 319, ROSWELL, NEW MEXICO 88201				Scheduled ☒ Special ☐	
LEASE NAME		WELL NO.		DATE OF TEST	
DEXTER STATE		1		3/6/73	
LOCATION		DATE OF TEST		CHOKE SIZE	
U S T R		3/6/73		P	
D		36		125	
20E		3/6/73		P	
DAILY ALLOW-ABLE		LENGTH OF TEST HOURS		PROD. DURING TEST	
20		24		31 10 TSTH	
WATER BBLs.		GRAV. OIL BBLs.		GAS M.C.F.	
-		-		-	
GAS - OIL RATIO CU.FT./BBL.		-		-	

RECEIVED
MAR 21 1973
O.G.P.
ARTESIA, CALIF.

Production well
marked in red

(X)

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.
Joseph J. Kelly

(Signature)
President
3/23/73
(Title)
(Date)