NO. OF COPIES RECE	IVED C	0							Form C-10	N.C.
DISTRIBUTIO	N								Revised 1	
SANTA FE	/			NEW MEX		NSERVATION	COMMISSION			ype of Lease
FILE U.S.G.S.	2	W	VELL C	OMPLETI	ON OR REC	OMPLETION	REPORT A	ND LOG	State X	Fee
LAND OFFICE	$-\beta$								State Oil & L-23	Gas Lease No.
OPERATOR						RE	CEIV		77777	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Sureau of	mis	nes)/							
la. TYPE OF WE						М	AY 26 10	70 7.	Unit Agreer	nent Name
b. TYPE OF COMPL	ETION	01L WELL	. []	GAS WELL	DRY X	OTHER	HI 60 °	- /		
NEW		A DEEPEN		PLUG	DIFF.				Farm or Le	
2. Name of Operator		J DEEPER		BACK	RESVR.	OTHER	D. C. C.	CE 9.	Well No.	
E1k 011 C	ompany	\checkmark							1	
3. Address of Operato	-		•••					}		Pool, or Wildcat
P. O. Box 4. Location of Well	310, 1	loswe i	I, Nei	Mexico	88201				Wildcat	SA
UNIT LETTER	LOCA	TED	60	. FEET FROM	THE North	LINE AND	1980	EET FROM		
						MILLIN .		<u> </u>	County	,,//////////
THE East LINE OF	F SEC.	16 TV	<u>мр. </u>	IS RGE.	26E NMPA	, <u>AIIIIII</u>	IIXIII		Chaves	
3/20/77		е 1.5. на /25/77	eached	17. Date Com	71. (Ready to)	Prod.) 18. Ele	evations (DF, R 3725 G rd	KB, RT, GR, e	tc.) 19. El	ev. Cashinghead
20. Total Depth			Back T.			le Compl., How		s , Rotary To		Cable Tools
1752					Many		Drilled			
24. Producing Interval	(s), of this	; completi	ion — Top	, Bottom, Na	ıme			<u> </u>	25.	Was Directional Survey
None										Made
None 26. Type Electric and	Other Log	<u> </u>			· · · · · · · · · · · · · · · · · · ·				No	
Vann Tool	3	5 mun								Well Cored
28.				CASING	RECORD (Rer	ort all strings s	et in well)		No	
CASING SIZE		GHT LB./		DEPTH SE				TING RECORD		AMOUNT PULLED
-680 87	8'' 🗣	5/8	24	680	10"		Set			30'
		20	2	1102	81		11			1102
.9.	l	LI	NER REC	CORD			30.	TURI	NG RECOR	
SIZE	то	P	вотт	COM SAG	CKS CEMENT	SCREEN	SIZE	DEPTH		PACKER SET
		<u> </u>								
1. Perforation Record	(Interval,	size and	number)				CID, SHOT, FR.	ACTURE, CEM	ENT SQUE	EZE, ETC.
						DEPTHIN	TERVAL	AMOUNT	AND KIND	MATERIAL USED
N/A								······································		
						·		· · · · · · · · · · · · · · · · · · ·		
3. Date First Production		Produce	tion Math	od (Flowin		UCTION ing - Size and t				
N/A		1 IOUUC	tion wein	ou prowing,	gus tijt, pump	ung — Size and t	ype pump)	We	ell Status <i>(H</i>	Prod. or Shut-in)
Date of Test	Hours T	ested	Choke		rod'n. For	Oil - Bbl.	Gas – MCF	Water - 1	Bbl. Ic	as-Oil Ratio
				T	est Period					
low Tubing Press.	Casing	Pressure	Calcu Hour I		il – Bbl.	Gas — MCI	- Wate	er - Bbl.	Cil Gro	wity - API (Corr.)
4. Disposition of Gas	(Sold yes	d for fuel		→						
Disposition of Gds	10000, 450	u joi juel,	, vented,	<i>eic.)</i>				Test Witr	nessed By	
5. List of Attachments	s				<u>_</u>					
2 copies o	f logs	i.								
6. I hereby certify tha	t the inform	mation sh	own on be	oth sides of t	this form is tru	e and complete t	o the best of m	y knowledge an	d belief.	
Joseph J.	Kelly	<u> </u>								
SIGNED	· ·	11								
	í y í	74			TITLE	Pres ident		DA1	re 5/	25/78

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

No. 3, from	1720	to1	725	1½ bbl/hr no est	
No. 2, from	430	to	450feet.	5 bb1/hr 100' from sur	face
-				1.bbl/hr.50' fro.m.sur	
		nd elevation to which water rose			-
		IMPORTAN	T WATER SANDS	mar. 2	5.0K
No. 3, from		to	No. 6, from	to	
•				to	
-				t o	
	N / A		SANDS OR ZONES		
T Cisco (Boug	h C) T.		T. Penn. ''A''	T	
T. Penn	T.		T. Permian	T	
T. Wolfcamp			_ T. Chinle	T	
ጥ ለኩል	т	Bone Springs	T Wingate	T	
				T	
T. Blinebry	T.	Gr. Wash	T. Todilto	T T	
T. Paddock	T.	Ellenburger	T. Dakota	T	
T. Glorieta	T.	McKee	Base Greenhorn	T. Granite	
				T. Ignacio Qtzte	
T. Grayburg	T.	Montoya	T. Mancos	T. McCracken	
T. Queen	30' T.	Silurian	T. Point Lookout	T. Elbert	
T. 7 Rivers	T.	Devonian	. T. Menefee	T. Madison	
T. Yates7	0' т.	Miss	T. Cliff House	T. Leadville	
R Salt	Т	Atoka	T. Fictured Cliffs	T. Penn, ''D''	
T Salt	T.	Strawn	T. Kirtland-Fruitland	T. Penn. "C"	
T Anhy	Т	Canvon	T. Ojo Alamo	T. Penn. ''B''	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0- 97 160 430 520 1042	97 160 430 520 1042 1752	97 63 270 90 522 710	Shale & Gsy Sand & Shale Anhy Sand, Shale, Anhy Sand Shale Dolomite, Anhy				