GTATE OF NEW MEXICO ERGY AND MINERALS DEPARTME	NT		Form C-104 Revised 10-1-78
	OIL CONSERV	ATION DIVISION	
JANJA PB	SANTA FE, NE	W MEXICO 87501	n i skri I
U 6.U.8.	REDUEST F	OR ALLOWABLE	S 1982
TRANSPORTER OIL OAS		AND	. D
OPERATION PRORATION OFFICE Operator	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GAS	OFAICE >
D. L. HANNIFIN			
P. O. Drawer 25	88, Roswell, New Mexico 882		·
Reason(s) for filing (Check prope New Well	r box) Change in Transporter of:	Other (Please explain)	
Recompletion Change in Ownership X	Cil Dry C Casinghead Gas Cond	Gas 🔲	
If change of ownership give na and address of previous owner		x 196, Artesia, New Mexi	co 88210
DESCRIPTION OF WELL A	ND LEASE		
Leuse Nome Barnhill	Well No. Pool Name, Including 1 Sams Ranch G		Lease Lease N leral or Fee Federal NM 258
			redetal MA 250
Unit Letter <u>C</u> ;	660 Feet From The North L	ine and <u>1980</u> Feet Fro	om The West
Line of Section 17	T mohip 14 South Range 28	8 East , NMPM,	Chaves Coun
DESIGNATION OF TRANSF	ORTER OF OIL AND NATURAL G	AS	
Nome of Authorized Transporter of	if Cli 📄 cr Conderisate 🗌	Address (Give address to which ap	proved copy of this form is to be sent)
Name of Authorized Transporter o			proved copy of this form is to be sent)
Phillips Petroleum (If well produces off or liquide,	CO. Unit Sec. Twp. Rge.	4th & Washington; Ode	essa, Texas 79760
give location of tanks.		Yes	11-7-77
If this production is commingle COMPLETION DATA	d with that from any other lease or pool		¹ Plug Back ¹ Same Res'v. ¹ Diff. Re
Designate Type of Comp	letion - (X)	New Well Workover Deepen	Plug Back Same Hesiv, Dill, He
Date Spuddod	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Lievations (DF, RKB, RT, GR, et	Name of Producing Formation	Top Otl/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUES	I FOR ALLOWABLE (Test must be	after recovery of total volume of load a	oil and must be equal to or exceed top al
DIL WELL Date First New Oil Run To Tanks		lepth or be for full 24 hours) Producing Method (Flow, pump, gas	i lijt, etc.)
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test			AV LAD
Actual Pred, During Test	С11-ВЫ.	Water-Bbis.	
			<u>)</u> jų 1
GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condeneate
Testing Method (pstat, back pr.)	Tubing Presewe (Shnt-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLI	ANCE		ATION DIVISION
		NOV 2 3	1982
hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		AFFROVED	
		Leslie A. Clem	ents
		TITLE Supervisor Distr This form is to be filed i	n compliance with MULE 1104.
D.C. Han		If this is a request for all	lowable for a newly drilled or deepe penied by a tabulation of the deviat
1	Signature) ator	tests taken on the wall in ac	cordance with MULE 111.
·	(Title)	able on new and recompleted	must be filled out completely for all wells.
Novemb≠	<u>r 11, 82</u>	Fill out only Sections I.	II, III, and VI for changes of own orter, or other such change of conditi
•		Separate Forma C-104 m -d welta.	ust be filed for each pool in multi
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