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O. C. C.
ARTESIA, OFFICE

30-005-60420
Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No. ---	
7. Unit Agreement Name ---	
8. Farm or Lease Name Rinetta	
9. Well No. 1	
10. Field and Pool, or Wildcat Wildcat	
12. County Chaves	
19. Proposed Depth 2600'	19A. Formation San Andres
20. Rotary or C.T. Rotary	
21. Elevations (Show whether DI, RT, etc.) 3924.3 gr.	21A. Kind & Status Plug. Bond \$10,000 Blanket Bond
21B. Drilling Contractor L-O Drilling Co.	
22. Approx. Date Work will start Immed. after approval	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	
2. Name of Operator DYCO PETROLEUM CORPORATION	
3. Address of Operator 420 NBT Bldg., 320 S. Boston, Tulsa, Oklahoma 74103	
4. Location of Well UNIT LETTER -- P LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE OF SEC. 5 TWP. 8S RGE. 28E NMPM	
19. Proposed Depth 2600'	
19A. Formation San Andres	
20. Rotary or C.T. Rotary	
21. Elevations (Show whether DI, RT, etc.) 3924.3 gr.	
21A. Kind & Status Plug. Bond \$10,000 Blanket Bond	
21B. Drilling Contractor L-O Drilling Co.	
22. Approx. Date Work will start Immed. after approval	

23. Plugging and Idemnity
PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	350'	200 sacks	Surf.
7 7/8"	4 1/2"	9.5#	2600'	200 sacks	1600' From Surf.

Drill to a TD of 2600', run a Gamma-Neutron log, set 4 1/2" csg. on bottom and cement with 200 sks. Run correlation log and selectively perforate San Andres fromation. Perforations to be treated and tested.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 7-12-77

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Charles L. Simon Title Area Engineer Date April 6, 1977
(This space for State Use)

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE APR 12 1977
CONDITIONS OF APPROVAL, IF ANY:

MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form No. 1
 Supervised by
 Effective 1-1-77

All distances must be from the outer boundaries of the Section.

Dyco Petroleum Corporation				Lease Rinetta		Well No. 1	
Section	5	Township	8 South	Range	28 East	County Chaves	
660 feet from the South line and 660 feet from the East line							
Surface Elev.	3924.3	Producing Formation	San Andres	Pool	Wildcat	Estimated Acreage	40

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?
☐ Yes ☐ No If answer is "yes," type of consolidation _____

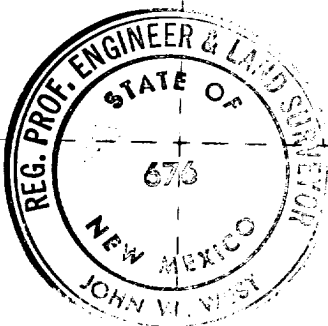
If answer is "no," list the owners and tract descriptions which have actually been consolidated (list reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

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CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

John W. West
 Agent

Dyco Petroleum Corp.

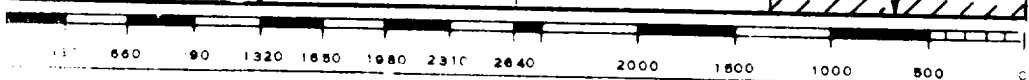
April 9, 1977

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
April 9, 1977

Registered Professional Engineer
 and Land Surveyor

John W. West
 676



Dyco Petroleum Corporation



420 NBT BUILDING
320 SOUTH BOSTON
TULSA, OKLAHOMA 74103
AREA 918/587-2181

April 6, 1977

New Mexico Oil Conservation Commission
P.O. Drawer DD
Artesia, New Mexico 88210

Attn: Mr. Bill Grissett

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Re: Rinetta #1 Well
Section 5-T8S-R28E
Chaves County, New Mexico
Drilling Permit

APR 8 1977

O. C. C.
ARTESIA, OFFICE

Gentlemen:

Enclosed please find ffve copies of Form C-101 for the above referenced well. Form C-102 is being mailed under separate cover from John West Engineering, Hobbs, New Mexico. The elevation will be stated on his plat, to be filled in on this C-101 form.

Thank you for your cooperation.

Yours very truly,

DYCO PETROLEUM CORPORATION

Charles L. Simons
Area Engineer

CLS:jls
Encs.