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APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,

EXPIRES 2-2 -7

DATE

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. havesh. Signed <u>Area Engineer</u> Title Date April 6, 1977 mon (This space for State Use,

APPROVED BY

SUPERVISOR, DISTRICT II

APR 1 2 1977

CONDITIONS OF APPROVAL, IF ANY:

MEXICO OIL CONSERVATION COMMISE A WELL LOCATION AND ACREAGE DEDICATION PLAT

t ro (-) Supersedes (-) -8

All distances must be for Dyco Petroleum Corporation			Lease Rinetta			
P	Section.	Township 8 South	Bange 28 East	Chaves		
660	feet tram tre S		net 660	eet tronger • East		
3 924. 3	- Producting F San A		Port Wildcat		i de la Directo nationna de la pol	
1 Outline th				or bachure marke or	40	
	he acreage dedic	ated to the subject	well by colored pencil		the plat below.	
2. If more the interest and int	he acreage dedic han one lease is ind royaltv). an one lease of o	ated to the subject s dedicated to the w	well by colored pencil ell, outline each and ic s dedicated to the well	lentify the ownership	the plat below.	

If answer is "no?" list the owners and tract descriptions which have actually been consolidated (1 st reverse side of No allowable will be assigned to the well with the

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

	CERTIFICATION
RECEIVED	I hereby certify that the intermation con- tained herein is true and complete to the best of my knowledge and belief
APR 1 1 1977	
O. C. C. Artesia, Office	Agent Dyco Petroleum Corp.
	April 9, 1977
Still STATE ON	I hereby certity that the well location shown on this plat was plotted from held notes of actual surveys mode by me of under my supervision, and that the same is true and correct to the best of my knowledge and belief
THE WENCE	660' April 9, 1977 Hegistern for test of bightern mil of and store of
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Dyco Petroleum Corporation

420 NBT BUILDING 320 SOUTH BOSTON TULSA, OKLAHOMA 74103 AREA 918/587-2181

April 6, 1977

New Mexico Oil Conservation Commission P.O. Drawer DD Artesia, New Mexico 88210

Attn: Mr. Bill Grissett

RECEIVED

Re: Rinetta #1 Well Section 5-T8S-R28E Chaves County, New Mexico Drilling Permit

O. C. C.

APR 8 1977

ARTERIA, OFFICE

Gentlemen:

Enclosed please find five copies of Form C-101 for the above referenced well. Form C-102 is being mailed under separate cover from John West Engineering, Hobbs, New Mexico. The elevation will be stated on his plat, to be filled in on this C-101 form.

Thank you for your cooperation.

Yours very truly,

DYCO PETROLEUM CORPORATION

Charles L. Simons Area Engineer

CLS:jls Encs.