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NEW MEXICO RECONVEYANCE COMMISSION

JUN 6 1977

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
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5. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator DYCO PETROLEUM CORPORATION	8. Farm or Lease Name Rinetta
3. Address of Operator 420 NBT Bldg., 320 S. Boston, Tulsa, Oklahoma 74103	9. Well No. 1
4. Location of Well UNIT LETTER P, 660 FEET FROM THE South LINE AND 660' FEET FROM THE East LINE, SECTION 5 TOWNSHIP 8S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Wildcat SH
15. Elevation (Show whether DF, RT, GR, etc.) 3973.7' GL	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Davco Drilling Company spudded hole on May 10, 1977.
On May 17, 1977 set 8 5/8" 24# surface casing @ 367', 11" hole w/guide shoe, float collar, 3 cent. Rig up BJ Hughes Inc. and cemented w/200 sks Class "C", 400 lbs Calcium Chloride, 50 lbs Celloflakes. An estimated 10 sks of excess cement was circ. out of well.
WOC 12 hours. Pressure tested BOP and surface casing to 1000#, held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles L. Simons TITLE Area Engineer DATE June 2, 1977

APPROVED BY For Record Only TITLE SUPERVISOR, DISTRICT H DATE JUN 17 1977

CONDITIONS OF APPROVAL, IF ANY:

Minimum WOC time 18 hrs. or up to Rule 107 option 2