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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

JUL 11 1977

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Rinetta	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat SA	
12. County	
Chaves	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
DYCO PETROLEUM CORPORATION
3. Address of Operator
420 NBT Bldg., 320 S. Boston, Tulsa, Oklahoma 74103
4. Location of Well
UNIT LETTER P, 660 FEET FROM THE South LINE AND 660 FEET FROM East THE LINE, SECTION 5 TOWNSHIP 8S RANGE 28E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3973.7' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
OTHER <input type="checkbox"/>		OTHER Logging <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) - SEE RULE 1103.

June 30, 1977 - Reached total depth of 2,610'. RU Dresser Atlas and ran Compensated Densilog Nuetron, Laterolog and Micro-Laterolog.

July 1, 1977 - Ran 61 jts. 4 1/2" 10.5# casing in 7 7/8" hole. Total tally 2,615' set @ 2,610'. 344' of this casing was ruffcoated. Ran float shoe, float collars, cable wipers on 173' of ruffcoat pipe and 10 centralizers. BJ-Hughes cemented with 200 sks Class "C", 10% NaCl and 200 sks Class "C", 2% CaCl. Displaced plug with 500 gals X-4 gyp inhibitor mix plus 3% KCL water, PD @ 2:00 a.m. 7-1-77. Float held, slips set, pressure tested casing to 1200# held OK, casing cut off and rig released. WOC 48 hours.

July 7, 1977 - WOCU.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles L. Simons TITLE Area Engineer DATE 7-8-77

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE JUL 18 1977

CONDITIONS OF APPROVAL, IF ANY: