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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 8 1977

O. C. C.

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.  
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SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- DRYHOLE	7. Unit Agreement Name ----
2. Name of Operator DYCO PETROLEUM CORPORATION	8. Farm or Lease Name Rinetta
3. Address of Operator 420 NBT Bldg., 320 S. Boston, Tulsa, Oklahoma 74103	9. Well No. 1
4. Location of Well UNIT LETTER P, 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 5, TOWNSHIP 8S, RANGE 28E, NMPM.	10. Field and Pool, or Wildcat Wildcat 3A
15. Elevation (Show whether DF, RT, GR, etc.) 3973.7' GL	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Prepare to P & A as soon as approved. RU Jaminson & Caffey, Inc., Hobbs, New Mexico.  
Place 25 sks of Class "C" cement on top of CIBP @ 2430' which will cover perforations  
2362'-68', 2386'-2400' from top to bottom. A estimated 1000' of 4 1/2" casing to be  
recovered. After recovering casing will place a 50' plug in and 50' plug out of 4 1/2"  
casing stub. Mud to within 30' of surface, with cement plug to surface. Mark and identify  
well.  
Clean up location and fill the pits.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles L. Simons TITLE Area Engineer DATE 8-4-77

APPROVED BY W.G. Gussitt TITLE SUPERVISOR, DISTRICT II DATE AUG 8 1977

CONDITIONS OF APPROVAL, IF ANY:

Spot a 100' plug from 317-417