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Form C-105
Revised 11-1-68

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

AUG 29 1977

1a. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

DRY ☒

OTHER ☒ D.C.C.

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER ☐

2. Name of Operator

DYCO PETROLEUM CORPORATION

3. Address of Operator

420 NBT Bldg., 320 S. Boston, Tulsa, Oklahoma 74103

4. Location of Well

UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM

THE East LINE OF SEC. 5 TWP. 8S RGE. 28E NMPM

15. Date Spudded

5-10-77

16. Date T.D. Reached

6-30-77

17. Date Compl. (Ready to Prod.)

N/A 8-24-77

18. Elevations (DF, RKB, RT, GR, etc.)

3973.7' GL

19. Elev. Casinghead

3973.7' GL

20. Total Depth

2610'

21. Plug Back T.D.

2430'

22. If Multiple Compl., How Many

N/A

23. Intervals Drilled By

Rotary Tools

0-2610'

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

N/A

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Compensated Densilog Compensated Neutron Log, Laterolog, Micro-Laterolog,

27. Was Well Cored

No

28. Gamma Ray Neutron Log.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	367'	11"	200 sks Class "C"	NONE
4 1/2"	10.5#	2610'	7 7/8"	200 sks Class "C" 10% NaCl	910'
				200 sks Class "C" 10% CaCl	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
N/A				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
N/A		

31. Perforation Record (Interval, size and number)

2362'-68', 2386'-2400' 22 shots .375
2444'-49', 2458'-61', 2467'-75' 17 shots .375

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2362'-2400'	2,500 gals 15% NE, 20,000# 20/40 sand.
2444'-2475'	500 gals 15% NE, 750 gals 15% NE

33. PRODUCTION

Date First Production DRYHOLE Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Charles L. Amore

TITLE

Area Engineer

DATE

8-25-77

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>530'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>635'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>720'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1250'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1735'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>2362'</u> to <u>2400'</u>	No. 4, from _____ to _____
No. 2, from <u>2444'</u> to <u>2475'</u>	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>N/A</u> to _____ feet.	_____ feet.
No. 2, from _____ to _____ feet.	_____ feet.
No. 3, from _____ to _____ feet.	_____ feet.
No. 4, from _____ to _____ feet.	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
530'	635'	105'	Anhydrite				
635'	720'	85'	Yates				
720'	1250'	530'	7 Rivers				
1250'	1735'	485'	Queen Sand				
1735'	2222'	487'	San Andres				
2222'	2362'	140'	Pie Marker				
2362'	2432'	70'	Zone I				
2432'	2550'	118'	Zone II				
2550'			Top of Zone III				