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TRANSPORTER	OIL / GAS /
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

Supersedes Old C-101 and C-110
Effective 1-1-65REQUEST FOR ALLOWABLE
ANDAUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

SEP 22 1977

Operator Fred Pool, Jr.		ARTESIA, OFFICE	
Address 7 La Paloma Lane, Roswell, N.M. 88201			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	CASINGHEAD GAS MUST NOT BE FLARED AFTER 11-12-77 UNLESS AN EXCEPTION TO Rule 306 IS OBTAINED	
Recompletion ☐			
Change in Ownership ☐			

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Plains State	Well No. 3	Pool Name, including Formation San Andres, S.A.	Kind of Lease State, Federal or Fee State	Lease No. 2114
Location Unit Letter J , 2310 Feet From The S Line and 2310 Feet From The E Line of Section 16 Township 11S Range 2E , NMPM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil	Address (Give address to which approved copy of this form is to be sent) Artesia, N.M. 8210					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit 5	Sec. 16	Twp. 11S	Rge. 28E	Is gas actually connected? ☐	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'ty. ☐	Diff. Res'ty. ☐
Date Spudded 6-15-77	Date Compl. Ready to Prod. 9-12-77		Total Depth 2214		P.B.T.D. open hole			
Elevations (FP, RKB, RT, GR, etc.) 3084.0	Name of Producing Formation San Andres		Top Oil/Gas Pay 2138 ft.		Tubing Depth 2138			
Perforations Open hole 2086-2214				Depth Casing Shoe 2086				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE 11"	CASING & TUBING SIZE 8 5/8"	DEPTH SET 297	SACKS CEMENT 125 CL.
7 7/8"	5 1/2"	2086	120 CL.
	2 3/8"	2138	

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First Flow Oil Run To Tanks 9-12-77	Date of Test 9-12-77	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure 20 1/2	Casing Pressure 20 1/2	Choke Size none
Actual Prod. During Test 12	Oil-Bbls. 19	Water-Bbls. 0	Gas-MCF 40 MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pt.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATION OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED

SEP 26 1977

BY

W.A. Gussert

TITLE

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.

All portions of this form must be filed not later than 10 days after completion of well.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transportation of oil or gas.