

FILE	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATOR	
REGISTRATION OFFICE	
Operator	

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

JUL 22 1981

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASO. C. D.
ARTESIA OFFICE

Fred Pool, Operating Co. ✓

Address

Clovis Star Rt. Box 1300, Roswell, N.M. 88201

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner: Fred Pool Drilling Co. same address

DESCRIPTION OF WELL AND LEASE

Lease Name Plains State	Well No. 3	Pool Name, Including Formation J.M.R. Shilow, S.A.	Kind of Lease State, Federal or Free	State N.M.
Location				
Unit Letter J	2310	Feet From The S	Line and 2310	Feet From The E
Line of Section 16	Township 11S	Range 2E	NMPM, Chaves	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ Navajo Crude Oil Purchasing Co.	Address (Give address to which approved copy of this form is to be sent) Artesia, N.M. 88210	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit 4	Sec. 16
	Twp. 11S	Rge. 2E
	Is gas actually connected? When	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res. ☐	Enl. Res. ☐
Date Spudded 6-15-77	Date Compl. Ready to Prod. 9-12-77		Total Depth 2214			P.B.T.D. open hole		
Elevations (OF, RKB, RT, CR, etc.) 3684.0	Name of Producing Formation San Andres		Top Oil/Gas Pay 2136 ft.			Tubing Depth 2136		
Perforations Open hole - 2086-2214						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE 11" 7/8"	CASING & TUBING SIZE 8 5/8" 5 1/2" 4 3/4"	DEPTH SET 297 2006 2136	SACKS CEMENT 125 CL. A 120 CL. B
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TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

New Oil Run To Tanks 9-12-77	Date 9-12-77	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure 200	Casing Pressure 200	Choke Size none
Actual Prod. During Test 12	Oil Bbls. 19	Water - Bbls. 0	Gas - MCF 10MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Secretary

7-1-81

OIL CONSERVATION DIVISION

SEP 1 1981

APPROVED

BY

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the data taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for use on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of rule.

Separate Forms C-104 must be filed for each pool in new recompleted wells.