BTATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT	OIL CONSERV	ATION DIVISION	RECEIVED BY
	P. O. BC SANTA FE, NEV	ох 2088 N MEXICO 87501	JUN 1 1 1984
			O. C. D.
LAND OFFICE IRANSPORTER OIL GAS		R ALLOWABLE ND	ARTESIA, OFFICE
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
Gperator Fred Pool Operatin	g Company 🗸	********	
Post Office Box 13	93, Roswell, New Mexi		
Reason(s) for filing (Check proper box New Well	/ Change in Transporter of:	Other (Please explain)	
Aecompletion Change in Ownership	Oll Dry Go Casinghead Gas 🔀 Conder	F	
If change of ownership give name and address of previous owner		Ex = 2-759	
DESCRIPTION OF WELL AND			
Lease Name Plains State	Well No. Poct Name, Including F	•	
Location	3 East Chisum	1, D.A.	seral of Fee State K 2114
Unit Letter; 23	10 Feet From The South Lin	e and <u>2310</u> Feet Fre	om The East
Line of Section 16 T.	mship 11S Range 2	.8Е . ммрм. С	haves County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which ap	proved copy of this form is to be sent;
Navajo Crude Oil	Singhead Gas Tr or Dry Gas	POB 159, Artesia, New Mexico 88210 Address (Give address to which approved copy of this form is to be sent)	
Liquid Energy Corpo	pration /	POB 4000, The Woodlands, Texas 77380	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. J 16 115 28E	Is gas actually connected?	When 9/5/81
(this production is commingled with COMPLETION DATA	th that from any other lease or pool,		
Designate Type of Completic	cn = (X) $Cil Well Gas Well X X X$	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
cont opposite	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
6/15/77 Elevations (DF, RKB, RT, GR, etc.,	9/12/77 Name of Producing Formation	2214 Top Oll/Gas Pay	Open Hole Tubing Depth
3684 GL Perforations	San Andres	2138	2138 Depth Casing Shoe
Open Hole 2086-		CEMENTING RECORD	<u> </u>
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11	8 5/8	297	125 sx Class C
7 7/8	$5\frac{1}{2}$ 2 2/8	2086	120 sx Class H
TEST DATA AND REQUEST FO			i oil and must be equal to or exceed top allow
OIL WELL Date First New Cil Hun To Tonks	Date of Test	pik or be for full 24 hours) Producing Method (Flow, pump, gas	
9/12/77	9/12/77	Pumping	Choke Size Char Girs Mand.
24 hrs.	Tubing Pressure 20 #	Coming Pressure	None
Actual Fred. aring Test	Cil-Bria.	Water-Bbls,	Gas - MCF
19	19	1 0	40 mcf
GAS WELL	Y		
Actual 7 rod. 1+ 1-MCF/D 3.65	Langin of Test 24 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
i waining Ma Apirot, back prof	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) 20 #	Choke Sixe Open
Pro ^a .cing	20#		ATION DIVISION
		JUN 1 1	1984
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given beve is true and complete to the best of my knowledge and belief.		BY	velettion
		TITLEOIL AND OAS INSPECTOR	
			in compliance with RULE 1104.
1 1		Weble is a request for al	lowable for a newly drilled or despense
(Signature) Production Secretary		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
(Tale)		able on new and recompleted	welle.
June 8,	1984	wall name or number, or transp	, II, III, and VI for changes of owner, porter, or other such changes of condition.
	•/		ust he filled for soch pool in multiply