NE	STATE OF NEW MEXICO Y AND MINERALS DEPARTMENT				Form C-104 Revised 10-1-70		
	DISTALBUTION	SANTA FE, NEW MEXICO 87501			RECEIVED B	Y	
				1	APR 12 1983	5	
	U.8.9.8.	REQUEST FO	REQUEST FOR ALLOWABLE		Q. C. D.		
	TAANSPORTEN OAS				ARTESIA, OFFICE		
!.	PAUNATION OFFICE						
	Fred Pool Drilling, Inc.						
	Address Box 1393 Roswell						
	Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Ple	ase explains			
	New Well Recompletion		·· []				
	Change in Ownership	Casinghead Gas Conder	nam	e change	only		
	If change of ownership give name and address of previous owner	no-ownership-chang	et 11/	and the	,		
1.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormalion	Xind of Leas	¢	Lease	
	Plains State	3 East Chisum		1	al or Feestate	<u>K 211</u>	
	Location	10 Feet From The S Lir	2310	Fact From	The Fast		
	Line of Section 16 T.	mohid 18 Honge	<u>28<u>E</u>, NM</u>	.рм, Ch	aves	Cour	
!.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	IS Address (Give addre	ss to which appro	ived copy of this form i	s to be sent)	
	Navajo Crude Oil	Purchasing Co.	Box 159 Ar	tesia, N.	M. 88210 wed copy of this form i	s to be sent]	
	Name of Authorized Transporter of Ca Liquid Energy Co		Box 1589 Th	e Woodlan	ds, Texas	77380-	
	If wall produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas actually conn VES	ected? Wh	9-1-81		
		th that from any other lease or pool,		der number:			
	COMPLETION DATA	'Oil Well 'Gas Well	New Well Workov	er Deepen I	Plug Back Same P	les's. Diff. Re	
	Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	ا برینے برور ا	P.B.T.D.		
		Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)				Depth Casing Shoe		
	Perforations						
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING REC		SACKS C		
					Post IP 5-10-8		
		·			Chy Op		
,	TECT DATE AND DEOLIEST F	OR ALLOWABLE (Test must be a	fier recovery of ioial s	olume of load oil	and must be equal to o	r exceed top c	
•	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top a able for this depth or be for full 24 hours) OIL WELL Date First New Cil Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
			Casing Pressure		Choke Size		
	Length of Test	Tubing Pressure					
	Actual Prod. During Test	Oil-Bbls.	Water-Bbla.		Gaa - MCF	······································	
		-L					
	GAS WELL Actual Prod. Tont-MCF/D	Length of Test	Bbls. Condensate/M	MCF	Gravity of Condener	it e	
	Testing Method (pirot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (B)	out-in)	Choke Size		
		OF.		CONSERVA	TION DIVISION		
• •	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		MAY 3 1985				
			APPROVED Original Signed By .BY Les A. Clements TITLE Supervisor District II				
	above is true and complete to the						
		This form is	to be filed in	compliance with mu	LE 1104.		
	Jenta Ar	If this is a request for allowable for a newly drilled or deep- well, this form must be accompanied by a tabulation of the devi- tests taken on the wall in accordance with MULE 111. All sections of this form must be filled out completely for all					
	(Sign Secretary						
	4-10-85	110)	able on new and	recompleted w	*114. 1 Hf and VI for cl	unges of ov	
		ale)	I well name or nun	nber, or transpor	ter, or other such cha		
			Il completed wells.				