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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		5a. Indicate Type of Lease State ☒ Fee ☐	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		NOV 7 1979		5. State Oil & Gas Lease No. K 2114	
2. Name of Operator Drlg. Co. Fred Pool, Jr.		O.C.C. ARTESIA, OFFICE		7. Unit Agreement Name	
3. Address of Operator 327 White Blar. Roswell, N.M. 80201				8. Farm or Lease Name Plains State	
4. Location of Well				9. Well No. 4	
UNIT LETTER K LOCATED 2310 FEET FROM THE S LINE AND 2310 FEET FROM THE W LINE OF SEC. 16 TWP. 11S RGE. 28E NMPM				10. Field and Pool, or Wildcat Gibson, Lda. S.S.	
15. Date Spudded 5-25-77		16. Date T.D. Reached 6-15-77		12. County Chaves	
17. Date Compl. (Ready to Prod.) 3-15-79		18. Elevations (DF, RKB, RT, GR, etc.) 3678.00		19. Elev. Casinghead 3578.	
20. Total Depth 2389		21. Plug Back T.D. 2308		22. If Multiple Compl., How Many 3	
23. Intervals Drilled By Rotary Tools		24. Producing Interval(s), of this completion - Top, Bottom, Name 2308-2316		25. Was Directional Survey Made yes	
26. Type Electric and Other Logs Run Dual Gasometer and Tracer Survey		27. Was Well Cored no			
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
2 1/8	2	30	11"	125 ex 52. 0.25 10	
4 1/2	25	2389	7 7/8	150 ex 50/50 100	2389-2400
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/4	2314				
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
2 per ft. 2308 to 2316			DEPTH INTERVAL		
2 per ft. 2180 to 2200			AMOUNT AND KIND MATERIAL USED		
			2308-2316 15 gal 15% acid		
			2180-2200 1500 gal 15% acid		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
3-7-79		Flowing		on	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
3-7-79	24	0	12	5	5
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
115	15	2	5	5	5
Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
none					Fred Pool, Jr.
List of Attachments					

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

GNED

Fred Pool

TITLE

DATE

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commissioner not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>370</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>476</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1015</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1544</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>2140</u> to <u>2200</u>	No. 4, from _____ to _____
No. 2, from <u>2216</u> to <u>2216</u>	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	22	22	red bed				
22	44	22	st. lvs anhydrite				
44	60	16	red sandy shale				
60	122	62	red salt, anhydrite				
122	170	48	red sand, shale				
170	1540	1370	anhydrite, shale				
1540	170	1370	lime				
170	170	0	delicate				
170	2000	1330	lime				
2000	2319	319	lime, br				