Form 9-331 C (May 1963)	11.	LED STATES	2	COPY (Other instruc reverse side	' on	Budget Bu	
	U IED STATES DEPARTMENT OF THE INTE					30 - 005- 604 26 5. LEASE DESIGNATION AND SKRIAL NO	
GEOLOGICAL SURVEY						6. IF INDIAN, ALLOT	
APPLICATION	n for permit	to drill, i	DEEP	EN, OR PLUG B	ACK	-	121 OR TRIBE NAM
1a. TIPE OF WORK DR b. TIPE OF WELL	ILL 🛛	MAYDEEPEN9	7	PLUG BAC	к 🗌	7. UNIT AGREEMENT	C NAME
	AS	o, c, c,	81 24	INGLE X MULTIPL		8. FARM OR LEASE	NAME
2. NAME OF OPERATOR		ARTESIA, OFF	CE			Sorenson "	IB" Fede
	oleum Corpora	ation				9. WELL NO.	
3. ADDRESS OF OPERATOR						10. FIELD AND POOL	OR WILDCAT
4. LOCATION OF WELL (B	Fourth Stree seport location clearly and	d in accordance with	1, IV	M 88210 State requirements.*)	- <u>-</u>	- wildrat	
At surface						11. SEC., T., B., M., C	n Andres
330' FNL & 2310' FWL of Sec. 6-7S-26E At proposed prod. zone						Sec. 6-75	
At proposed prod. sol			Unit C. N 12. COUNTY OF PARI	-			
	AND DIRECTION FROM NEA			E*		12. COUNTY OR PARI	SH 13. STATE
	iles NE of Ro	oswell, NN			17 ***	Chaves	NM
15. DISTANCE FROM PROP LOCATION TO NEARES	T		15. N	O. OF ACRES IN LEASE	11. NO. TO T	OF ACRES ASSIGNED THIS WELL	
PROPERTY OR LEASE I (Also to nearest dri) 18. DISTANCE FROM PROF	g. unit line, if any)		10	ROPOSED DEPTH	20 80*	40 ABY OR CABLE TOOLS	
18. DISTANCE FROM PROF TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED,		15. 11	1200'		ble Tools o	r Potary
21. ELEVATIONS (Show wh		<b>.</b>		1200		22. APPROX. DATE	WORK WILL STAF
			36	82'GR		As soon a	s approv
23.		PROPOSED CASH	NG ANI	D CEMENTING PROGRA	М		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F				QUANTITY OF CE	MENT
			oor	SETTING DEPTH			
121/2"	8-5/8" New	24# J-5		-		150 sacks -	
<u>12½"</u> 7-7/8"	8-5/8" New 5½" New	24# J-9 15.5# J-9	55			150 sacks - 175 sacks -	Circula
7-7/8" Propose to casing will	5½" New drill a San i be run & cei	Andres tes mented to	55 55 st w the	Approx. 250'	mate	175 sacks - ly 250' of tion casing	Circula Circula surface will be
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## NEW XICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

	All distances must be from			Well No.
Operator Vates Petroleum	Corp		"IB' Federal	Weil NO.
Jnit Letter Section 6	Township 7-5	Range <b>26-E</b>	Chaves	
Actual Footage Location of Well: 330 feet from the	Vorth line and	2310 fee	t from the West	line
Ground Level Elev: Producing Form	nation P	and the second s	S.A.	edicated Acreage: 40 Acres
3682Sa1. Outline the acreage dedicat	ed to the subject well	by colored pencil o	r hachure marks on the	plat below.
2. If more than one lease is				
2. If more than one lease is interest and royalty).	dedicated to the wert,	outility of the second	, AP	R 27 1977
3. If more than one lease of di	fferent ownership is de	dicated to the well,	have the interests of a	ll owners' been consoll-
3. If more than one lease of di dated by communitization, u	nitization, force-poolin	g. etc?	ARTESIA	NEW MEXICO
🗌 Yes 🔲 No 🛛 Ifar	iswer is "yes," type of	consolidation		
If answer is "no," list the	owners and tract descri	ptions which have a	ctually been consolidat	ed. (Use reverse side of
this form if necessary.) No allowable will be assign	ed to the well until all	interests have been	consolidated (by comm	unitization, unitization,
forced-pooling, or otherwise)	or until a non-standard	unit, eliminating su	ch interests, has been a	approved by the Commiss
sion.	0	1		CERTIFICATION
2310'	033		i hereby ce	rtify that the information con-
~ X310		ł	toined here	in is true and complete to the knowledge and belief.
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			Eddi	e M. Mahfood
			Position	
		l	1	ineer Otio
			Date	Petroleum Corp
		ł		4-26-72
1				
		1		certify that the well location this plat was plotted from field
				actual surveys made by me or supervision, and that the same
		1	is true a	nd correct to the best of my
		+		and belief.
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		l 	Registered	ENEW ME
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YPC - Federal IB No. 1. 330/N 2310/W Sec 6- 75-26E Chaves G. Other information to recompany form 9-331-C: 1. Surface formation: Quaternary alluvium of Seven Rivers San Andres & 502'GR. 2. Geologic Markers anticipated: 3. Surface Water: Oi! & Gas: approx 60-120 ft. approx 970 - 1200 ft. 4. Casing Program: approx. 250' 82"24" JIS New; approx: 1200° 52° 15.5° J.55 New. 5. Pressure Cantrol: Flow control head or pipe rams. 6. Mul Program: Fresh water gel w/ LCM, m.w. 8.6 ppg, uncontrolled W.L. 7. Auxiliary Equipment: Sub with full-opening value for drill pipe. 8. No testing or coving. Samples every 10ft from csg-pt to TD. 9. No abnormal pressures or temporatures anticipated; H.S and other toxic games are minimal or non-existent; hole will be loaded at all times with mud or water. 10. Anticipated starting date: Soon as approved; rig available 5-7-77. An.m. 1.26-77

## ATES PETROLEUM CORPORATION - FEDERAL "B" NO. 1

## 330' FNL & 2310' FWL, Section 6-7S-26E, Chaves County, New Mexico

Surface Use Plan to Accompany "Applications to Drill, Federal Lease".

- 1. EXISTING ROADS: See Plat (Exhibit A) Go 69 miles north from Artesia (or 29 miles north from Roswell) on U.S. 285, then east on Cottonwood Ranch Road for 13.5 miles, then southeast for 1.5 miles to access road. This road is bladed only and county maintained, no gates or turnouts required.
- 2. PLANNED ACCESS ROADS: See Plat (Exhibit B) Approximately 50' of new road, 12' wide, will be bladed and watered as needed. There will be no fences to cut; no culverts or turnouts required.
- 3. LOCATION OF EXISTING WELLS: See Plat (Exhibit B) This test well will be a development well in the Linda San Andres field and is approximately 1 mile from producing oil wells. There are several windmills in area, the closest being approximately 4 mile southeast of location.
- 4. LOCATION OF TANK BATTERIES, PRODUCTION FACILITIES, AND PRODUCTION, GATHERING AND SERVICE LINES: See Plat (Exhibits B & C) The tank battery will be located on south end of pad with adequate loading and turnaround for transport; above-ground steel flowline; fenced battery with berm; fenced unlined burn pit as provided for under NTL-2B.
- 5. LOCATION AND TYPE OF WATER SUPPLY: Fresh water supply for drilling to be hauled to location from any available commercial source.
- 6. SOURCE OF CONSTRUCTION MATERIAL: None needed.
- 7. METHODS FOR HANDLING WASTE DISPOSAL: Well cuttings will be disposed of in mud pit. Barrel containers will be located on drill site for trash. Waste will be hauled away periodically or burned. Treating water will be accumulated in one storage tank and hauled away periodically.
- 8. ANCILLARY FACILITIES: None.
- 9. WELL SITE LAYOUT: (rig, tanks, pits, racks, etc.) See Sketch (Exhibit C) (a) Mat size -100' X 60', no caliche needed.
  - (b) No cut and fill; location is fairly level.
  - (c) Pit area will be 50' X 30', unlined.
  - (d) Surface will be bladed & watered as needed.
  - (e) Pad and burn pit are flagged.
  - (f) 3-phase 220-440v. lines run N-S approximately ½ mile east of location.
- 10. PLANS FOR RESTORATION OF SURFACE: If productive, mud pit will be fenced and used as burn pit. Location will be cleaned and all surplus material removed. Upon abandonment, all pits will be filled and leveled. Location will be cleaned, and surface restored to near original or in compliance with BLM stipulations.
- 11. OTHER INFORMATION: (a) Land surface is flat with very gentle slope to the east, horseshoe ridge to west, south and east at distance ranging 0.2 to 0.4 mile.
  - (b) Soil is sandy loam underlaid with red beds.
  - (c) Vegetative cover is prairie grass & filaree, scattered mesquite.
  - (d) Location is approximately 1 mile west of Rio Pecos.
  - (e) Nearest occupied dwelling is ranch house approximately 4 mile SE.
  - (f) Land use is cattle grazing.
  - (g) Surface is BLM with grazing lease issued to Joseph C. Kranz of Houston, TX.
- 12. LESSEE'S OR OPERATOR'S REPRESENTATIVES: Eddie Mahfood or Leon Bergstrom or Jim Jonas, 207 South Fourth Street, Artesia, NM. Phone: 746-3558.
- 13. CERTIFICATION: RECEIVED

APR 21 1411

I hereby certify that I, or persons under my direct supervision, have inspected APK 6 AP the proposed drillsite and access route; that I am familiar with the conditions GEULOGICAL SURVEY MEXICOnich it is approved.

April 26, 1977

Eddie he hely Engineer





YPC - Sorenson "1B" Federal 1/0.1, 330/N 2310/W. See 6-75-26E



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