

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLI
(Other Instructions
verse side)3*
re-

copy to SF

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 2359

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sorenson "IB" Federal

9. WELL NO.

1

10. FIELD AND/POOL, OR WILDCAT

Linda San Andres

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 6-7S-26E

Unit C NMMP

12. COUNTY OR PARISH 13. STATE

Chaves

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th Street - Artesia, NM 88210 NEW MEXICO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

330' FNL & 2310' FWL of Sec. 6-7S-26E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3682' GR

16. Check Appropriate Box To Indicate Nature of Work, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Set Prod. csg & spud

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 12¼" hole at 1:30 PM 5-7-77.

TD 240'. Ran 6 joints of 8-5/8" 20# K-55 (240') of casing, set at 240'. Cemented w/150 sacks of Class C 4% CaCl. Slurry Weight 14.8, 1.32 cu. ft. per sack. Compressive Strength at 70 deg. 1023 psi in 12 hours. Cement circulated 20 sx. PD 12:30 AM 5-8-77. WOC 12 hours, nipples up, installed BOP's and tested to 1000#. OK. Reduced hole to 7-7/8", drilled plug and tested to 600#. OK. Resumed drilling.

TD 1180'. Ran 30 jts of 5½" 14# J-55 casing (1210') set at 1178' KB. Cemented w/125 sacks of Class C 50/50 poz + 75 sacks of Class C Neat. PD 5:15 AM 5-11-77. Cement circulated 40 sacks to surface. WOC and tested to 1000#. OK.

Perforated 1002-1022' w/40 .45" holes. (2 holes/ft.). Acidized w/2000 gallons of 15% DS-30 acid.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Geol. Secty

DATE 5-19-77

(This space for Federal or State office use)

APPROVED BY

TITLE ACTING DISTRICT ENGINEER

DATE MAY 26 1977

CONDITIONS OF APPROVAL, IF ANY: