	NO. OF COPILO RECLIVED 4 DISTRIBUTION 4 SANTA PE 1 FILE 1 U.S.G.S. 1 LAND OFFICE 1	REQUEST I	OR ALLOWABLE AND 4SPORT OIL AND NATURAL G	Dem C-104 Superardes Old C-103 and C-13 Effective 3-2-65
1	TRANSPORTER OIL / GAS OPERATOR / PROBATION OFFICE	RECE	IVED	
	Yates Petroleum Corporation MAY 20 1977			
	Address 207 South 4th Stre Reason(s) for filing (Check proper box) New Well K Recompletion Change in Ownership If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND L Leave Name Sorenson IB Federal	ARTEBI Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	CASINGHEAD C Sate CASINGHEAD C FLARED AFTER UNLEPS AN EX IS OBTAINED C, # 2 - 2 (Kind of Lease	CEPTION TO Fule 306 2-16 NM 2359 Lease No.
	Location Unit Letter <u>C</u> ; <u>330</u> Line of Section <u>6</u> Town DESIGNATION OF TRANSPORT	nship 7S Range	s	aves County
11.	Name of Authorized Transporter of Oil X or Condensate I Address (out address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas I or Dry Gas I Address (Give address to which approved copy of this form is to be sent)		esia, NM 88210 ed copy of this form is to be sent)	
	If well produces all or liquids, give location of tanks.	Unit Sec. Twp. Pge. C 6 7S 26E h that from any other lease or pool,	Is gas actually connected? Whe NO I give commingling order number:	n
.V.	Designate Type of Completion	Oil Well Gas Well	New Well Werkover Deepen X Total Depth	Plug Back Same Hes'v. Diff. Res'v P.B.T.D.
	5-7-77 Elevations (DF, RKB, RT, GR, etc.) 3682 GR	5-16-77 Name of Producing Formation San Andres	1180' Top Oil/Gas Pay 1002'	1178* Tubing Depth 984* Depth Casing Shce
	Perforations	1002-1022 " TUEING, CASING, AND	D CEMENTING RECORD	1178'
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	124"	8-5/8"	24.0	150
	7-7/8"	5'2"	1178'	200
		2-3/8"	984'	
v	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top alion able for this depth or be for full 24 hours) OIL WELL - Freducing Method (Flow, pump, gas lift, etc.)			
	Date First New Oil Run To Tanks	Date of Test		,,,,
	5-16-77 Longth of Tost	5-18-77 Tubing Pressure	Casing Pressure	Chcke Size
	24 Actual Pred. During Tool	10 Oil-Bbis.	10 Weter-Bbls.	Gas - MCF
	45	11	34	12.7
		•		a the second second
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condenacte
	Testing kisthod (pitot, back pr.)	Tubing Pressure (Shui-iu)	Casing Pronoute (Shut-in)	Cheke Size
71	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION MAY 2 4 1977	
	I hereby cortify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		DYSupervisor, DISTRICT, H	
	Christine Tomlinson-Geol. Secty		This form is to be filed in compliance with HILE 1104. If this is a request for allowable for a newly dilled or deepen well, this form much be accomposited by a tubulation of the deviati- tests taken on the well in accordance with HULE 111. All sections of this form must be filled out completely for allo	
	(Tille) 5-19-77		eble on now and a completed vield.	
	(Dute)		well name or number, or transporter, or other such change of condition	