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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	/
	GAS	
OPERATOR		/
PRODUCTION OFFICE		
UPPER		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-110
Effective 1-1-65

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AUG 25 1978

Plains Radio Broadcasting Company		B. E. C. ARTESIA, OFFICE	
Address		327 J.P. White Bldg, Roswell, N.M. 88201	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	☒	Change in Transporter of:	CASINGHEAD GAS MUST NOT BE
Recompletion	☐	Oil	FLARED AFTER 10-1-78
Change in Ownership	☐	Casinghead Gas	UNLESS AN EXCEPTION TO Rule 306
		Dry Gas	IS OBTAINED
		Condensate	
If change of ownership give name and address of previous owner			

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
White Plains	1	B. Chisum, San Andres	State, Federal or Fee Fee	
Location	Unit Letter	Feet From The	Line and	Feet From The
	C	2310	W	330
				N
Line of Section	Township	Range	NMPM,	County
21	11S	28E		Chaves

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)
Navajo		
Trade Oil Purchasing Co. (see to)		Box 150 Artesia, N.M. 88210
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
none		
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	C	21
		Twp.
		11S
		Rge.
		28E
Is gas actually connected?	When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.F.T.D.					
8-7-77	6-22-78	2355	2257					
Elevations (DT, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
GL 3664.0	San Andres	2297 2097	2163					
Perforations			Depth Casing Shoe					
2097-99; 2119-90; 2128-29; 2151-52; 2155-56 2 holes ea.			2343					
2162-79 8 holes ea. 2163-64 4 holes each, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
8 11"	8 5/8	268 ft.	125 sx, Class C, 21 00					
8 11"	11	2343 ft.	200 sx, Class C					
8"	27 3/8	2163 ft.						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of land oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	Choke Size
6-22-78	6-22-78	Pump	None
Length of Test	Tubing Pressure	Casing Pressure	Gas-MCF
24 hrs	33 15#	5#	40 MCF
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	
3	3	1	

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Santa Pool
(Signature)

Sec.

(Title)

8/15/78

(Date)

OIL CONSERVATION COMMISSION

AUG 29 1978

APPROVED

W. A. Gussert
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a calculation of allowable based on the well in accordance with RULE 111.

All portions of this form must be filed with the Commission for all wells on new or deepened wells.

Fill out only portions I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.