	NO. OF COPIES RECEIVED]		
	DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COMMISSI	
	SANTA FE 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	REQUEST	FOR ALLOWABLE	RECEIVE Supersedes Old C-104 and C-1. Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURA	AFIGRS2 0 1004
	LAND OFFICE	AOTHORIZATION TO TRA	AND ONE ONE THE	
	TRANSPORTER OIL 1 1	1		O. C. D.
	OPERATOR 1.	4	Course and	ARTESIA, OTHICE
ī.	PRORATION OFFICE	1		
••	Operator PLAINS RADIO BROADCASTING COMPANY V			
	Address P.O. BOX 9354 AMAR		•	
	Reason(s) for filing (Check proper box,)	Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Go	71	
	Change in Ownership	Casinghead Gas Conder	nsule	
	If change of ownership give name and address of previous owner	FRED POOL DRLG CO., P.	O. BOX 1393 ROSWELL	, N.M. 88201
H.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	formation Kind of	Lease No.
	Lease Name	1	State F	ederal or Fee
	WHITE PLAINS Location	1 1 EAST CHISUM	SAN ANDRES	FEE.
	Unit Letter C : 23	10 Feet From The WEST Lin	ne and 330 Feet F	rom The <u>NORTH</u>
		N. Barras	r , NMPM,	CULATING County
	Line of Section 21 Tov	waship 11S Range 28	F , IMPM,	CHAVES
II.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS	approved copy of this form is to be sent)
	Name of Authorized Transporter of Oil	or Condensate		
	NAVAJO REFINING C	OMPANY singhead Gas or Dry Gas	Address (Give address to which of	ARTESIA, N.M. 88210 approved copy of this form is to be sent)
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When I
	If this production is commingled with	th that from any other lease or pool,	give commingling order number	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepe	
	Designate Type of Completion	$\operatorname{Dn} = (X)$! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! !	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	1			
		<u> </u>		Denth Casina Shoe
	Perforations	<u> </u>		Depth Casing Shoe
	Perforations	TUBING, CASING, AND	D CEMENTING RECORD	Depth Casing Shoe
	Perforations HOLE SIZE	TUBING, CASING, AND	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
			T	
			T	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	HOLE SIZE TEST DATA AND REQUEST FO	CASING & TUBING SIZE	DEPTH SET Ster recovery of total volume of !oa epth or be for full 24 hours)	SACKS CEMENT SACKS CEMENT doil and must be equal to or exceed top allow
v.	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT SACKS CEMENT doil and must be equal to or exceed top allow
V.	HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this de	Ster recovery of total volume of loaepth or be for full 24 hours) Producing Method (Flow, pump, g	SACKS CEMENT SACKS CEMENT doil and must be equal to or exceed top allow
V.	HOLE SIZE TEST DATA AND REQUEST FOOL WELL	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SET Ster recovery of total volume of !oa epth or be for full 24 hours)	SACKS CEMENT doil and must be equal to or exceed top allow as lift, etc.) Most Mo-3
V.	HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this de	Ster recovery of total volume of loaepth or be for full 24 hours) Producing Method (Flow, pump, g	SACKS CEMENT doil and must be equal to or exceed top allow as lift, etc.) Most Mo-3
V.	HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	Ster recovery of total volume of !oa epth or be for full 24 hours) Producing Method (Flow, pump, a Casing Pressure	SACKS CEMENT SACKS CEMENT doil and must be equal to or exceed top allow as lift, etc.) Choke Size 3-2-84 (Aa A 18
V.	HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	Ster recovery of total volume of !oa epth or be for full 24 hours) Producing Method (Flow, pump, a Casing Pressure	SACKS CEMENT SACKS CEMENT doil and must be equal to or exceed top allow as lift, etc.) Choke Size 3-2-84 (Aa A 18
v.	HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	Ster recovery of total volume of !oa epth or be for full 24 hours) Producing Method (Flow, pump, a Casing Pressure	SACKS CEMENT SACKS CEMENT doil and must be equal to or exceed top allow as lift, etc.) Choke Size 3-2-84 (Aa A 18
V.	HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	DEPTH SET Ofter recovery of total volume of !oa epth or be for full 24 hours) Producing Method (Flow, pump, a Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	SACKS CEMENT doil and must be equal to or exceed top allow as lift, etc.) Choke Size 3-2-89 Gas-MCF Gravity of Condensate
V.	HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	Ster recovery of total volume of !oa epth or be for full 24 hours) Producing Method (Flow, pump, a Casing Pressure Water-Bbls.	SACKS CEMENT doil and must be equal to or exceed top allow tas lift, etc.) Choke Size 3-2-84 Gas-MCF Gas-MCF
	HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	DEPTH SET Ster recovery of total volume of loa epth or be for full 24 hours) Producing Method (Flow, pump, and pump) Casing Pressure Water-Bbls. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSE	SACKS CEMENT doil and must be equal to or exceed top allow as lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size RVATION COMMISSION
	HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	DEPTH SET Ster recovery of total volume of loa epth or be for full 24 hours) Producing Method (Flow, pump, and pump) Casing Pressure Water-Bbls. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSE	SACKS CEMENT doil and must be equal to or exceed top allow as lift, etc.) Choke Size Gravity of Condensate Choke Size RVATION COMMISSION
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	HOLE SIZE TEST DATA AND REQUEST FOOIL, WELL. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANO I hereby certify that the rules and	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	DEPTH SET Ofter recovery of total volume of loa epth or be for full 24 hours) Producing Method (Flow, pump, and pump) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSE APPROVED MAR 0 1 Original Signal S	SACKS CEMENT doil and must be equal to or exceed top allow as lift, etc.) Choke Size Gravity of Condensate Choke Size RVATION COMMISSION 1984 ed By ments
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	HOLE SIZE TEST DATA AND REQUEST FOOL, WELL. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANO I hereby certify that the rules and complied wabove is true and complete to the	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given to best of my knowledge and belief.	DEPTH SET Ofter recovery of total volume of loa epth or be for full 24 hours) Producing Method (Flow, pump, and pump) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSE APPROVED MAR 0 1 Original Signal Signal Supervisor Dispervisor Dispervisor Dispervisor Dispervisor Dispervisor Dispersion of the supervisor Dispersion	SACKS CEMENT doil and must be equal to or exceed top allow as lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size RVATION COMMISSION 1984 ed By ments strict ii ii in compliance with RULE 1104. allowable for a newly drilled or deepenee

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.