

NMCCC COPY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instructions  
verse side)E  
re-copy to SF  
Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 2351

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "HY"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 28-7S-25E

Unit K NMPM

12. COUNTY OR PARISH

Chaves

13. STATE

NM

1.

OIL ☒ GAS ☐  
WELL WELL OTHER

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th Street - Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1650' FSL &amp; 1800' FWL of Sec. 28-7S-25E

RECEIVED

OCT 27 1977

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3658' GR

D.C.C.

ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) Set Prod. Csg. ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Ran 35 joints of 4½" 9.5# J-55 casing (1395') set at 1395'. 1-Float collar and 3 centralizers at 1295, 1195, and 1095'. Cemented w/150 sacks of Class C cement. Cement did not circulate. PD 9:00 PM 6-13-77. WOC and found top of cement at 643'. If well had been commercial the cement would have been brought to the surface.

TD 1395' - Perforated 778-1021' w/24 .45" shots (1 spf) as follows: 778, 781, 785, 787, 794, 801, 804, 815, 818, 826, 845, 854, 856, 861, 864, 867, 871, 875, 891, 906, 915, 1016, 1019, 1021'. Treated perforations w/2000 gallons of 15% DS-30 acid and ball sealers. Swabbed back sulphur water.

TD 1395' - Reperforated w/Casing Gun 1210-18' w/20 .50" shots. Treated perforations w/1000 gallons of 15% DS-30 acid. Swabbed back salt water.

RECEIVED

OCT 25 1977

U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

*Christine Tomlinson*

TITLE Geol. Secty

DATE 10-24-77

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side