

NMOCC COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other instruction
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Copy to 57

Form approved.
Budget Bureau No. 42 R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM 2349

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "ID"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 1-7S-25E

Unit H NMPM

12. COUNTY OR PARISH 13. STATE

Chaves

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th Street - Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2310' FNL & 990' FEL of Sec. 1-7S-25E

14. PERMIT NO.

JUN 6 1977

15. ELEVATIONS (Show whether D., RT, GR, etc.)

3678' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

O. C. C.
ARTESIA, OFFICE

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Spud, set Prod. Csg. ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 12 $\frac{1}{4}$ " hole at 4:00 PM 5-15-77.

TD 250' - Ran 6 joints of 8-5/8" 20# X-42 casing (252') set at 250'.

Cemented w/150 sacks of Class C 4% CaCl. PD 10:45 PM 5-15-77. Cement Circ. WOC 18 hours, nipples up, reduced hole to 7-7/8", drilled plug and tested to 600#. OK. Resumed drilling. 14#

TD 1100' - Ran 23 joints of 5 $\frac{1}{2}$ " K-55 casing (1089') set at 1089'. 1-Davis shoe and 6 centralizers at 1050, 1010, 970, 930, 890 & 850'. Cemented w/200 sacks of Class C cement. PD 5:00 PM 5-20-77. Cement circ. WOC & tested to 1000#. OK.

TD 1100'; PBTD 1089'. WIH w/ripper gun and perforated 957-970' w/26 0.5" holes. WIH w/Guiberson packer on 2-7/8" tubing and set packer at 921', treated perforations w/2000 gallons of DS-30 acid w/ball sealers. Swabbing back 4 BOPD w/acid water and 20 MCFPD.

TD 1100'; PBTD 1089'. Treated perforations 957-970' w/40000 gallons Mini-Max 11,100000# 20-40 sand and ball sealers. Installed pumping equipment. Pumping back load.

18. I hereby certify that the foregoing is true and correct

SIGNED

Christie L. Lora

TITLE

Geol. Secty

DATE

5-31-77

(This space for Federal or State office use)

APPROVED BY

Christie L. Lora

TITLE

ACTING DISTRICT ENGINEER

DATE

JUN 3 - 1977

CONDITIONS OF APPROVAL, IF ANY: