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NEW MEXICO CONSERVATION COMMISSION

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MAY 31 1977

O. C. C.
ARTERIA, OFFICE

30-005-60432

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. 1-1-1-1
7. Unit Agreement Name
8. Farm or Lease Name Coquina State
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Chaves
19. Proposed Depth 1950'
19A. Formation Queen
20. Rotary or C.T. Cable Tool
21. Elevations (Show whether DF, RT, etc.) 3776.1'
21A. Kind & Status Plug. Bond Blanket
21B. Drilling Contractor Cortez Drlg. Co.
22. Approx. Date Work will start June 10, 1977

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Tahoe Oil & Cattle Company
3. Address of Operator P. O. Box 7032, Midland, Texas 79703
4. Location of Well UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>13</u> TWP. <u>14S</u> RGE. <u>29E</u> NMPM
19. Proposed Depth 1950'
19A. Formation Queen
20. Rotary or C.T. Cable Tool
21. Elevations (Show whether DF, RT, etc.) 3776.1'
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23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
10"	8-5/8"	24	500'	250 sx	Circ.
7-7/8"	4-1/2"	9.5	1900'	125 sx	1000'

- 1.) Move in Cortez Drlg. Co. and drill and test the Queen Zone with cable tools.
- 2.) Queen zone is anticipated to be 1900' to 1950' in depth.
- 3.) Casing program will be as stated above.
- 4.) A Gamma Ray/Neutron Log will be run from total depth to surface.

Standard BOP for cable tool rig will be used

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 8-31-77

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Kenneth Pecman Title Petroleum Engineer Date May 25, 1977

(This space for State Use)

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT H DATE MAY 31 1977

CONDITIONS OF APPROVAL, IF ANY:

Circulate cement on 4 1/2" casing if a water flow encountered

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form 17-104
Supersedes 1-1-76
Effective 1-1-76

All distances must be from the outer boundaries of the Section

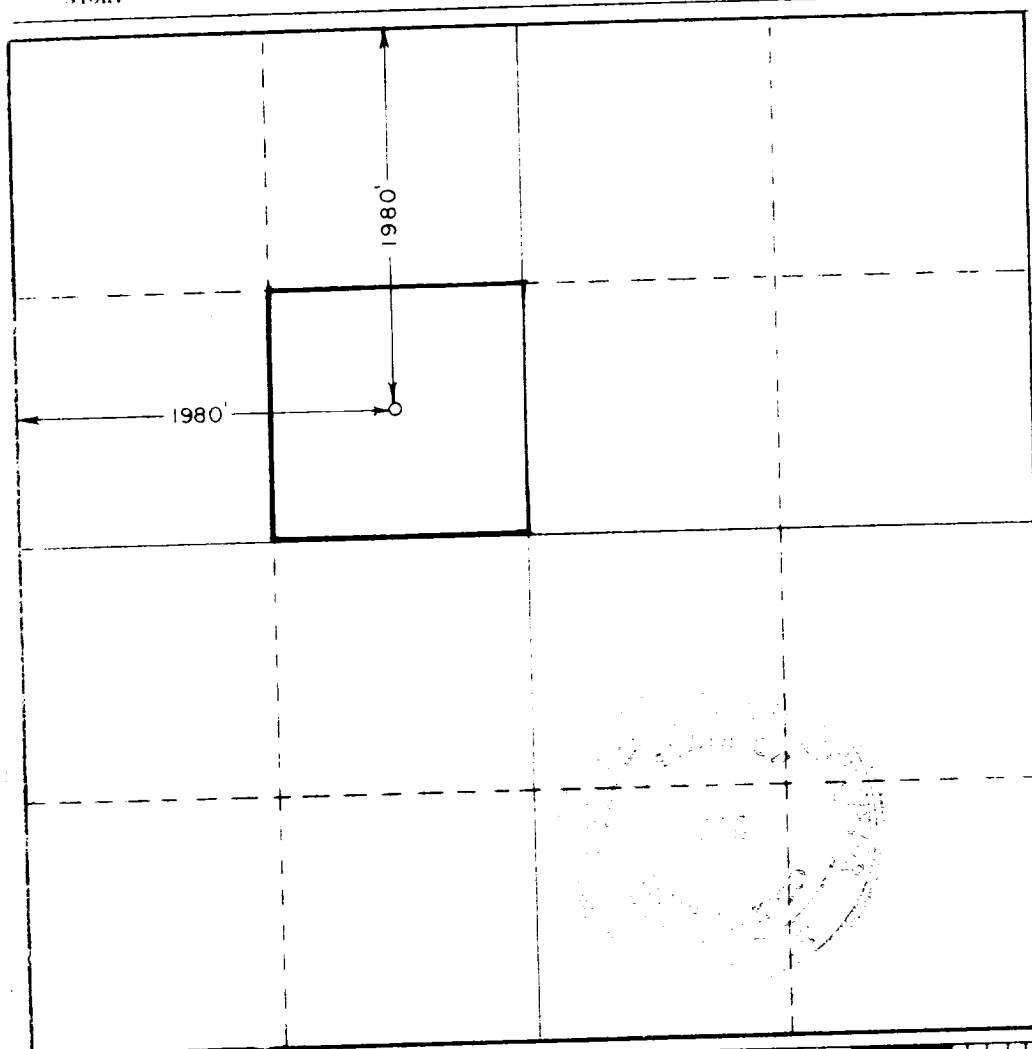
Operator Tahoe Oil & Cattle Co.			Lease Coquina State		Well No. 1
Section F	Section 13	Township 14 South	Range 29 East	County Chaves	
1. Well Location of Well:					
1980 feet from the North line and		1980 feet from the West line			
Producing Formation Queen		Produced by Wildcat		Estimated Acreage 40	
Surface Elev. 3776.1					

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) Coquina Oil Corp. (Sec., 13, N/2 SW/4, N/2 SE/4, SE/4 SE/4)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

K. A. Freeman

Name
K. A. Freeman

Position
Petroleum Engineer

Company
Tahoe Oil & Cattle Co.

Date
May 23, 1977

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief

Date Surveyed
May 19, 1977

Registered Professional Engineer and or Licensed Surveyor

John W. West

Certificate No. **676**

330 660 90 1320 1650 1980 2310 2640 2000 1800 1000 500