

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

JUN 29 1977

O.C.C.
ARTESIA, OFFICE

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

K-3126

7. Unit Agreement Name

8. Farm or Lease Name

Coquina State

9. Well No.

10. Field and Pool, or Wildcat

Und. Double L Queen Assoc

12. County

Chaves

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DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	

1a. TYPE OF WELL

OIL WELL ☐GAS WELL ☐DRY ☒

OTHER

b. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

Tahoe Oil & Cattle Company

3. Address of Operator

P.O. Box 7032, Midland, Texas 79703

4. Location of Well

UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROMTHE West LINE OF SEC. 13 TWP. 14S RGE. 29E NMPM

15. Date Spudded

6/4/77

16. Date T.D. Reached

6/21/77

17. Date Compl. (Ready to Prod.)

P & A 6/22/77

18. Elevations (DF, RKB, RT, GR, etc.)

3776.1'

19. Elev. Casinghead

20. Total Depth

1932'

21. Plug Back T.D.

N/A

22. If Multiple Compl., How Many

N/A

23. Intervals Drilled By

Rotary Tools

Cable Tools

X

24. Producing Interval(s), of this completion - Top, Bottom, Name

N/A

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Gamma Ray Neutron

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	28#	340	10"	100 sx. Class C + 2% CC	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					N/A		

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
N/A	

33. PRODUCTION

33.		PRODUCTION DATA					Well Status (Prod. or Shut-in)	
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					P & A	
N/A		N/A						
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
N/A	N/A	N/A	→	N/A	N/A	N/A	N/A	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		
n/a	n/a	→	n/a	n/a	n/a	n/a		
					Test Witnessed By			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

N/A

Test Witnessed By

N/A

35. List of Attachments

C-103 Intention to P & A, Gamma Ray Neutron Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

J. A. Freeman

TITLE Petroleum Engineer

DATE

6/24/77

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

2nd. T. Anhy _____ T. Canyon _____ T. Ojo Alamo _____ T. Penn. "B" _____
 T. Salt 465 T. Strawn _____ T. Kirtland-Fruitland _____ T. Penn. "C" _____
 B. Salt 1005 T. Atoka _____ T. Pictured Cliffs _____ T. Penn. "D" _____
 T. Yates 1160 T. Miss _____ T. Cliff House _____ T. Leadville _____
 T. 7 Rivers 1712 T. Devonian _____ T. Menefee _____ T. Madison _____
 T. Queen 1904-12 T. Silurian _____ T. Point Lookout _____ T. Elbert _____
 T. Grayburg _____ T. Montoya _____ T. Mancos _____ T. McCracken _____
 T. San Andres _____ T. Simpson _____ T. Gallup _____ T. Ignacio Qizte _____
 T. Glorieta _____ T. McKee _____ Base Greenhorn _____ T. Granite _____
 T. Paddock _____ T. Ellenburger _____ T. Dakota _____ T. _____
 T. Blinebry _____ T. Gr. Wash _____ T. Morrison _____ T. _____
 T. Tubb _____ T. Granite _____ T. Todilto _____ T. _____
 T. Drinkard _____ T. Delaware Sand _____ T. Entrada _____ T. _____
 T. Abo _____ T. Bone Springs _____ T. Wingate _____ T. _____
 T. Wolfcamp _____ T. _____ T. Chinle _____ T. _____
 T. Penn. _____ T. _____ T. Permian _____ T. _____
 T. Cisco (Bough C) _____ T. _____ T. Penn. "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	300	300	Shale and Sand				
300	415	115	Anhydrite				
415	1160	745	Salt with Anhydrite Stringers				
1160	1299	139	Sand with Anhydrite Stringers				
1299	1712	413	Anhydrite with Sand and Shale Stringers				
1712	1750	38	Sand and Anhydrite				
1750	1904	154	Anhydrite with Shale Stringers				
1904	1912	8	Sand				
1912	32	20	Sand and Anhydrite				

RECEIVED
 JUL 5 1977
 O.C.C.
 DISTRICT OFFICE