

NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
Revised 9-1

122 file

Type Test ☒ Initial ☐ Annual ☐ Special		Well Name 9-22-77		SPUD DATE: 7-8-77	
Company L. E. and Muncy, JR. V		Correlation None		Date 9-25-1977	
Pool Sandy Ranch Grbg		Formation Grayburg		Unit H	
Completion Date 9-22-77		Total Depth 1597		Plug Back TD 3557.2 ft	
Casing Size 5 1/2		Set At 1560		Perforations: From open To hole	
Tubing Size 2 3/8		Set At 1507		Perforations: From open To end	
Type Well - Single - Production - G.G. or G.O. Multiple Single				Factor Set At None	
Producing Term Tos.		Reservoir Temp. °F 60		Baro. Press. - P _a 13.2	
L 1507		H 1597		G _g .723 (Assumed)	
				% CO ₂	
				% N ₂	
				% H ₂ S	
				Prover	
				Meter Run	
				State New Mexico	
6" Positive choke					

FLOW DATA						TUBING DATA		CASING DATA		Duration of Flow	
NO.	Prove Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.		Temp. °F
1.			3/16	1051		70	1060		1060	shut-in	72 hr.
2.			7/32	1045		71	1051		1052		1 hr.
3.			1/4	1040		72	1045		1048		30 Min
4.			5/16	1020		72	1040		1044		30 Min
5.						72	1020		1029		1 hr.

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor F _t	Gravity Factor F _g	Super. Comp. Factor, F _{sp}	Rate of Flow C. Mcd
1	.6201		1064.2	.9905	1.176	1.150	877
2	.5419		1058.2	.9896	1.176	1.150	1,202
3	1.112		1053.2	.9887	1.176	1.150	1,578
4	1.771		1033.2	.9887	1.176	1.155	2,457
5							

NO.	P	Temp. °R	T _g	Z	Gas Liquid Hydrocarbon Ratio	A.P.I. Gravity of Liquid Hydrocarbons	Specific Gravity Separator Gas	Specific Gravity Flowing Fluid	Critical Pressure	Critical Temperature
1	1.50	530	1.33	.744			.723 (Assumed)		668	398
2	1.50	531	1.33	.745						
3	1.50	532	1.34	.745						
4	1.50	532	1.34	.750						
5										

P ₁ 1073.2 P ₂ 1151.8			
NO.	P _w	P ₂	P ₂ ² - P _w ²
1	1065.2	1134.7	17.1
2	1061.2	1126.1	25.7
3	1057.2	1117.7	34.1
4	1042.2	1066.2	65.6
5			

(1) $\frac{P_2^2}{P_2^2 - P_w^2} = 33.777$

ADP = 0 $\left[\frac{P_2^2}{P_2^2 - P_w^2} \right]^n = 28.486$

(2) $\left[\frac{P_2^2}{P_2^2 - P_w^2} \right]^n = 18.052$

Posted 10-27
Doot
12-28
JPP

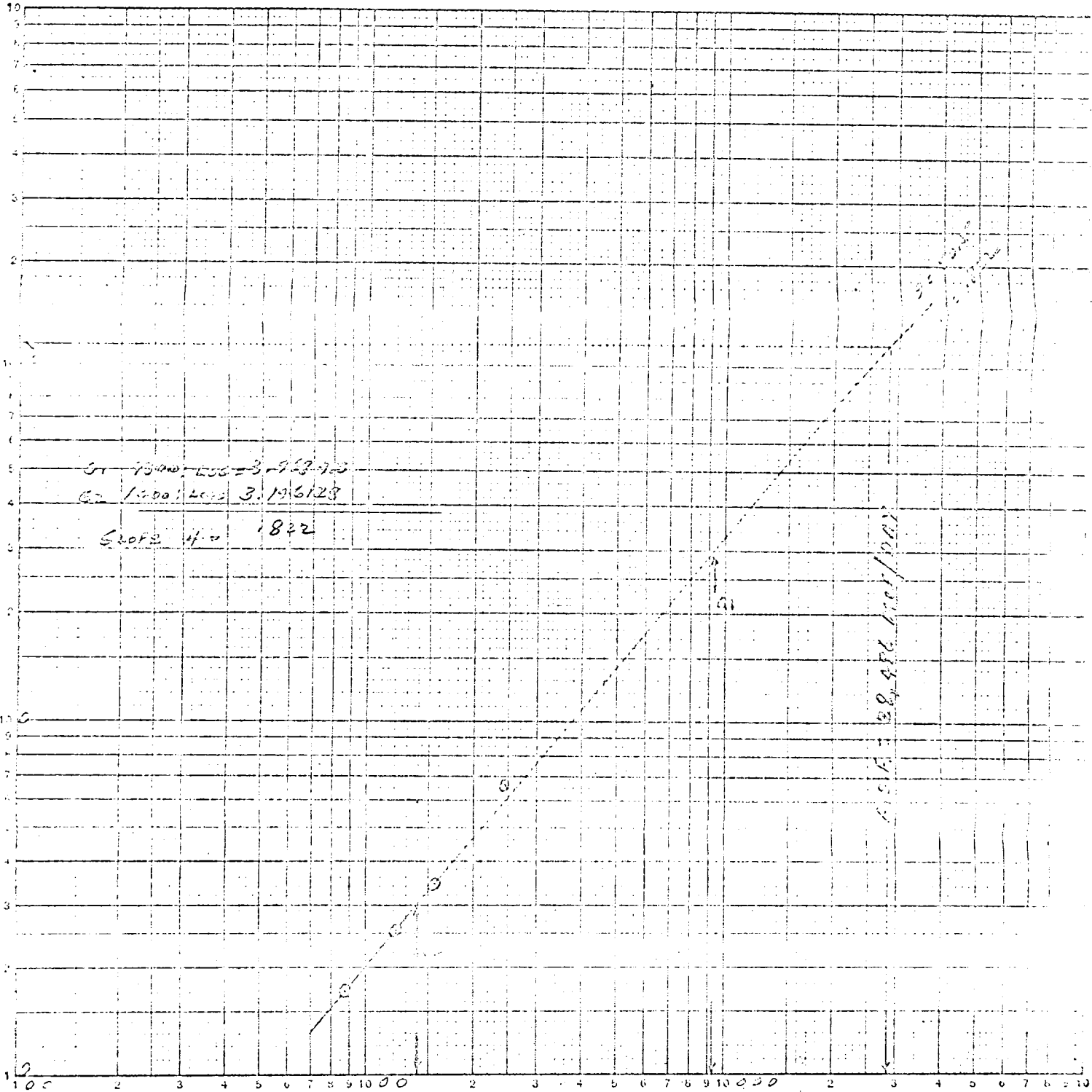
Absolute Gas Flow	28,486	Mcf/Day	15,025	Angle of Slope	50.5	Slope, n	.822
Remarks:							

Approved By Commission:	Conducted By:	Calculated By:	Checked By:
	Marshall Morris	J. B. Murray	

Noia Federal No. 4
H-8-14-28 Chaves County, New Mexico
September 22, 1977

Flow rate (m³/min)

Flow rate (m³/min)



Q = MCF / DAY