## Form 9-330 (Eev. E-63)

## UNITED STATES SUBMIT IN DUPLICATE\*

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Capy to S7

Form approved. Budget Bureau No. 42-R355.5. (See other instructions on reverse side)

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de)	5.	LEASE	DESIGNATION	AND	SERIAL	NO.

N M 24681

THE TYPE OF WELL ONL ONL ONL ONL ONL ONL ONL ONL ONL O	WELL CO	MPLETION	OR RECO	MPLETION	N REPORT	AND LO	<b>S</b> *	B. IF INDIAN	ALLO	TTEE OR TRIBE NAM!
S PARK OF CHARGE SAME  AND OF PRESENCE  C. E. LARRIE and B. N. Muncy, Jr.  A SAMESSE OF OFERATOR  P. D BOX 196  Artesia, N. 88210  At suprise 1980' FNL and 660' FEL  Section 8, T 14, S, R 28 E  At top prod. internal reported below  At tourise 1980' FNL and 660' FEL  Section 8, T 14, S, R 28 E  At top prod. internal reported below  At tourise 1980' FNL and 660' FEL  At total depth  Is after 70. PRACTICE (Ready to prod.)  Is after 70. PRACTICE (Ready to prod.)  Is after 77. PRACTICE 188 AND		LL: OIL					···	NIT AGE	CEMENT	NAME
2. MARING OF GREATOR  C. E. LeRue and B. N. Muncy, Jr.  3. ADDRESS of OF OFFICIAL CO.  3. ADDRESS of OFFICIAL CO.  4. LOCATION OF WELL (Report location clearly and in accordance with any 2 last repair ments).  At testing 18, 97 Land 660° FEL Section 8, T 14, S, R 28 E  At test depth  AT T. A. T. S. ADDRESS CO.  ADDRESS CO.  ADVENTUAL TO.  ADDRESS TO.  ADDRESS TO.  ADDRESS TO.		WORK DEEL			<b>7</b>		-	. FARM OR	LEASE	NAME
C. E. LARUE and B. N. Muncy, Jr.  SAMERS OF POSTATOR  P. O BOX 196			BACK C	J RESYR,	J Other					
A PO BOX 196 Artesia, NN 88210  1. Description of walk (Repri Incution Charly and in accordance with any State Production Color of the Computer Same Ranch Crayburg At surface 1980' FNL and 660' FEL Section 8, T 14, S, R 28 E  At total depth  At total depth  At total depth  1. Dest a record 16 dure to reached 17 hat cover (Ready to pool) 18 centering (Dest Roll of Ready 1978)  1. Dest a record 16 dure to reached 17 hat cover (Ready to pool) 18 centering (Dest Roll of Ready 1978)  1. Dest a record 16 dure to reached 17 hat cover (Ready to pool) 18 centering (Dest Roll of Ready 1978)  1. Dest a record 18 dure to reached 17 hat cover (Ready to pool) 18 centering (Dest Roll of Ready 1978)  1. Dest a record 18 dure to reached 17 hat cover (Ready to pool) 18 centering (Dest Roll of Ready 1978)  1. Dest a record 18 dure to reached 17 hat cover (Ready to pool) 18 centering (Dest Roll of Ready 1978)  1. Dest a record 18 dure to reached 17 hat cover (Ready to pool) 18 centering (Dest Roll of Ready 1978)  1. Dest a record 18 dure to reached 17 hat cover (Ready to pool) 18 centering (Dest Roll of Ready 1978)  1. Dest a record 18 dure to record 18 dest Roll of Ready 1978)  1. Dest a record 18 dure to record 1978  1. Dest a record 18 dure to record 18 dest Roll of Ready 1978  2. Tend (Record 1978)  2. Te			Muncy. Jr	. /			2. 8			201 01
At total depth  At total depth							<i>F</i>		4	
At top prod. interval reported below  At top prod. interval reported below  At total depth  At		6 Artes	sia <b>, N</b> M 8	8210			ī	O. FIELD A	D POOL	, OR WILDCAT
At total depth  At total depth		LL (Report location	clearly and in	accordance with				Sam	s Rai	nch Grayburg
At total depth  At total depth    14. Permit NO APR 2   Date issued   12. Constit or   13. State   13. State   14. State   15. Date strucked   16. Date 7.0. Reached   17. Date const. (Ready to prod.)   18. Educations (Dr. Red.)   18. Educations (Dr. Red.	At surface 198	80' FNL and	660' FEL	Section	8, T 14 S	S, R 28 E	1		R., M., C	OR BLOCK AND SURVEY
14. PREMIT NO A PR 2 7 1378   12. COCYMY S   13. STATE MANUEL   15. DATE STUDDED   16. DATE T.D. REACHED   17. DATE COMPL. (Ready to pred.)   18. ELEVATIONS (DE. REM. E.)   19. REEV.   1		terval reported belo	w			VED		Sec	t <b>io</b> n	8, T 14 S,
15. DATE STUDIED 16. DATE TO, REACHED 17. PAID COMPS. (Ready 10 pred.) 18. FIGNATIONS (DP. EXE. FT.). STUDIES 17. CANNOTERAD 77-25-77 7-25-77	At total depth							<del></del>		
7-7-77 20. TOTAL DEPTH, MD TO 21. PLUG, BACK ID., MD A TIS 22. P. N. MATER AND PROPERTY OF STREET AND STREET A					3	~		PARISH Cha	ves	<b>N</b> M
28. TOTAL ENTIL, M.O. A TO 11. PLEC. BACK T.D., MO A TO 12. IF MINISTER PROPERTY OF THE CONTEST								GE, ETC.)*	19. E	LEV. CASINGHEAD
Grayburg - 1589 - 1596  Grayburg - 1589 - 1596  Received and other loss by  Grayburg - 1589 - 1596  Received and other loss by  Grayburg - 1589 - 1596  Received and other loss by  Grayburg - 1589 - 1596  Received and other loss by  CASING RECORD (Report all strings set in well)  CASING RECORD (Report all strings set	20. TOTAL DEPTH, MD	7-25-77 a TVD 21. PLUG,	BACK T.D., MD &	25-77  TVD   22. IF ! HOV	W. MANY.	3557 • 35	ERVALS LLED BY		LS	CABLE TOOLS
Grayburg - 1589 - 1596  27. WAS WELL CORED  CARING SIZE   Weight, LE.Ft.   Depth set (MD)   Hole size   CEMENTING RECORD   AMOUNT PELLER  CARING SIZE   Weight, LE.Ft.   Depth set (MD)   Hole size   CEMENTING RECORD   AMOUNT PELLER  8-5/8"   29#   219*   11"   100 Sacks   Circulate  5-1/2"   15-1/2#   1564*   7-7/8"   275 Sacks   Circulate  29   LINER RECORD   30. TUBING RECORD    SIZE   TOF (MD)   BOTTOM (MD)   SACRS CEMENT*   SCREEN (MD)   SIZE   DEPTH SET (MD)   FACES SET (MD)  31. PERFORMENCY RECORD   AMOUNT AND KIND OF MATERIAL USED  33.* PRODUCTION   PRODUCTION METHOD (Flowing, gas Bif., pumping—size and type of pump)   Well STATES (Producing or shuffer)   Producing or shuffer   Producing or shuffe		RVAL(S), OF THIS C	OMILETION -TOP	BOTTOM, NAME	E (MD AND TVD)		<del>-&gt;</del>	XXX	1 25	WAS DIRECTIONAL
Gamma Ray - Neutron  CASING RECORD (Report all strings set in well)  CANING SIZE WEIGHT, LB/FT. DEFTH SDT (MD) HOLE SIZE CEMENTING RECORD AMOUNT FULLER  8-5/8" 29# 219' 11" 100 Sacks Circulate  5-1/2" 15-1/2# 1564' 7-7/8" 275 Sacks Circulate  Circulate  29 LINER RECORD 30. TUBING RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) SIZE DEFTH SET (MD) FACNER SET (MD)  SILE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) SIZE DEFTH SET (MD) FACNER SET (MD)  SILE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) SIZE DEFTH SET (MD) FACNER SET (MD)  SILE FERFORATION RECORD (Interval, size and number)  Open hole 1564 - 1596  PRODUCTION  PRODUCTION  PRODUCTION METHOD (Floring, gas lift, pumping—size and type of pump) well statts (Producing or shutin) Producing  PATE OF THAT HOURS TESTED CHOKE SIZE PROO'N, FOR OIL—BBL. GAS—NCP. WATER—BBL. GAS-OIL BATTO  9-22-77 2 hrs. Variable OIL—BBL. GAS—NCP. WATER—BBL. GAS-OIL BATTO  1020# 1020# 24-MOUR BATE OIL—BBL. GAS—NCP. WATER—BBL. OIL GRAVITY-API (CORR.)  1020# 1020# 24-MOUR BATE OIL—BBL. GAS—MCP. WATER—BBL. OIL GRAVITY-API (CORR.)  SOLD  TEST WITNESSED BY  105 I bereby certify that the foregoing and attached information is complete and correct as determined from all available records		(,.			,					
Gamma Ray - Neutron  CASING RECORD (Report all strings set in well)  CANING SIZE WEIGHT, LB/FT. DEFTH SDT (MD) HOLE SIZE CEMENTING RECORD AMOUNT FULLER  8-5/8" 29# 219' 11" 100 Sacks Circulate  5-1/2" 15-1/2# 1564' 7-7/8" 275 Sacks Circulate  Circulate  29 LINER RECORD 30. TUBING RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) SIZE DEFTH SET (MD) FACNER SET (MD)  SILE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) SIZE DEFTH SET (MD) FACNER SET (MD)  SILE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) SIZE DEFTH SET (MD) FACNER SET (MD)  SILE FERFORATION RECORD (Interval, size and number)  Open hole 1564 - 1596  PRODUCTION  PRODUCTION  PRODUCTION METHOD (Floring, gas lift, pumping—size and type of pump) well statts (Producing or shutin) Producing  PATE OF THAT HOURS TESTED CHOKE SIZE PROO'N, FOR OIL—BBL. GAS—NCP. WATER—BBL. GAS-OIL BATTO  9-22-77 2 hrs. Variable OIL—BBL. GAS—NCP. WATER—BBL. GAS-OIL BATTO  1020# 1020# 24-MOUR BATE OIL—BBL. GAS—NCP. WATER—BBL. OIL GRAVITY-API (CORR.)  1020# 1020# 24-MOUR BATE OIL—BBL. GAS—MCP. WATER—BBL. OIL GRAVITY-API (CORR.)  SOLD  TEST WITNESSED BY  105 I bereby certify that the foregoing and attached information is complete and correct as determined from all available records	Gravhurg	- 1589 - 15	96							Yes
CASING RECORD (Report all strings set in well)  CASING SIZE  WEIGHT, LE/FT. DEPTH SET (MD)  ROLE SIZE  S-5/8"  29#  219*  11"  100 Secks  Circulate  5-1/2"  15-1/2#  15-1/2#  1564*  7-7/8"  275 Sacks  Circulate  29  LINER RECORD  SIZE  TOF (MD)  BOTTOM (MD)  SACRS CEMENT*  SCREEN (MD)  SIZE  DEPTH SET (MD)  FACRES SET (MD)  SIZE  DEPTH SET (MD)  FACRES SET (MD)  30.  TUBING RECORD  SIZE  DEPTH SET (MD)  FACRES SET (MD)  SIZE  DEPTH SET (MD)  FACRES SET (MD)  SIZE  DEPTH SET (MD)  FACRES SET (MD)  AMOUNT AND KIND OF MATERIAL USED  DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  AND THE PRODUCTION  FINANTIAN PROBLEM  FROM THE OF THE MOURE TRESTED CHOCK SIZE  PROD'N FOR OIL—BBL.  JOHN TUBING PRESS CASING PRESSERE  CALCULATED CHOCK THEN CAS—MCF.  1020/#	26. TYPE ELECTRIC	AND OTHER LOGS RU	IN .						27. WA	
CASING RECORD (Report all strange set in well)  CASING SIZE WEIGHT, LE/FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED  8-5/8" 29# 219* 11" 100 Secks Circulate  5-1/2" 15-1/2# 1564* 7-7/8" 275 Sacks Circulate  29. LINER RECORD 30. TUBING RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  31. PERFORATION RECORD (Interval, size and number)  Open hole 1564 - 1596  PRODUCTION  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  DATE FIRST PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) well Status (Producing or shut-in) Producing  PROVINCIAN PRESS. CASING PRESSURE CANCULATED CHARACTER CHARACTER CHARACTER CHARACTER CANCULATED CHARACTE	Gamma Ray	y - Neutron							1	lo
8-5/8" 29# 219' 11" 100 Sacks Girculate 5-1/2" 15-1/2# 1564' 7-7/8" 275 Sacks Girculate  29. LINER RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  31. PERFORATION RECORD (Interval, size and number)  Open hole 1564 - 1596  PRODUCTION  PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) well statis (Producing or shut-in) Producing  Producing Producing Open Test Hours Tested Choke size Prod's For Oil—BBL. GAS—NCP. Water—BBL. GAS-Oil Earli 9-22-77 2 hrs. Variable Of Test Period Choke size Prod's For Oil—BBL. GAS—NCP. Water—BBL. Oil GRAVITI-API (CORE.) 1020/# 1020/#0 2,457 -0 -0 -0  1020/# 1020/#0 28,486 -0 -0 -0  Sold  35. List of Attachments			CASI	NG RECORD (	Report all string	s set in well)				
29. LINER RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  31. PERFORATION RECORD (Interval, size and number)  Open hole 1564 - 1596  PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  ATE FIRST PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  ATE OF THE HOURS TESTED CHOSE SIZE PROD'N, FOR OIL—BBL. GAS—NCP. WATEN—BBL. GAS—OIL BATIO  9-22-77 2 hrs. Variable TEST PERIOD CHOSE SIZE PROD'N, FOR OIL—BBL. GAS—MCP. WATEN—BBL. OIL—GRAVITY-AFI (CORE.)  1020/# 1020/#0- 28,486 -000-  34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  Sold  35. LIST OF ATTACHMENTS		WEIGHT, LB./F	f. DEPTH SE	T (MD)	HOLE SIZE	CE3	ENTING REC	ORD		AMOUNT PULLED
LINER RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) FACKER SET (MD)  31. PERFORATION RECORD (Interval, size and number)  Open hole 1564 - 1596  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION METHOD (Floring, gas lift, pumping—size and type of pump)  ATE FIRST PRODUCTION  PRODUCTION METHOD (Floring, gas lift, pumping—size and type of pump)  ATE OF THE HOURS TESTED CHOKE SIZE TEST PENDON. FOR TEST PENDON OIL—BBL. GAS—MCP. WATER—BBL. GAS-OIL BATTO  9-22-77 2 hrs. Variable  1020/# 1020/# 24-mole range of the complete and correct as determined from all available records  TEST WITNESSED BY  Sold  15 I bereby certify that the foregoing and attached information is complete and correct as determined from all available records					<b></b> .	·				Circulate
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33.*  PRODUCTION				SLOVE CENEX	ecoppy (M				<del></del> -	TARRES GREE (MED)
Open hole 1564 - 1596    Depth Interval (MD)   Amount and kind of material used			BOITOM (MD)	SACKS CERENT	SCREEN (M	SIZE		IH SET (M	_ -	PACKER SET (MD)
Open hole 1564 - 1596    Depth Interval (MD)   Amount and kind of material used										
PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  Producing  Produc		*	•		ļ	<del></del>		<del></del>		
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  Flowing  Producing  Producing  Producing  Producing  Producing  Producing  Producing  Producing  Producing  Outer of the time of time of the time of tim	Open note	1504 - 159	Ю		DEPTH IN	rerval (MD)	AMOUN	T AND KIN	D OF M	ATERIAL USED
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  Flowing  Producing  Producing  Producing  Producing  Producing  Producing  Producing  Producing  Producing  Outer of the time of time of the time of tim										
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PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  Flowing  Producing  Producing  Producing  Producing  Producing  Producing  Producing  Producing  Producing  Outer of the time of time of the time of tim										
Flowing  OATE OF TEST  HOURS TESTED  CHOKE SIZE  PROD'N. FOR OIL—BBL.  GAS—MCF.  WATER—BBL.  GAS-OIL BATIO  O	33.•		***************************************	Pl	RODUCTION					
PATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL BATIO  9-22-77   2 hrs. Variable	DATE FIRST PRODUCT			lowing, gas lift	, pumping—size	and type of pun	1p)		t-in l	
9-22-77   2 hrs.   Variable	DATE OF TENT		<del>_</del>			GAS-MC	F. V	VATER-BBL		
1020# 1020# -0- 28,486 -00-  34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  Sold  35. LIST OF ATTACHMENTS  36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	9-22-77	2 hrs.	Variable	e		2,4	57	-0-		<del>-</del> 0 -
Sold 35. LIST OF ATTACHMENTS 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	1020#			S 1	1		_	L.	OIL GR	
35. LIST OF ATTACHMENTS  36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		AS (Sold, used for f	uel, vented, etc.)			<del></del>	T	ST WITNES	SED BY	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records				<u> </u>						
Bright Market Control of the Control	35. LIST OF ATTACH	MENTS	<del></del>							
Bright Market Control of the Control	S Thereby	About the second								
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## NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either sections of saved by, or may be obtained from the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. See instructions of items 22 and 24, and 33, below regarding separate reports for separate completions. It into the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation of the control of

frem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State should be listed on this form, see item 35.

or Federal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

The 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the comenting tool interval.

item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	RMATION TOP BOTTOM DESCRIPTION, CONTENTS, ETC.	DENCKIPTION, CONTENTS, ETC.		TOP
				NAME	MEAS. DEITH TRUE VERT. DEFTH
				Seven Rivers	0,114
				Q <b>ue</b> en	1040
				Premier	1589
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