BTATE OF NEW MEXICO			Form C-104 Revised 10-1-78 ECEIVED
Distribution   BANTA FE   FILE		W MEXICO 87501	
U.S.G.S.			1 8 1982
IAANSPONTER OIL OAS	/	ND O.	C. D.
OPERATION PROMATION OPPICE	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL CARTE	SIA, OFFICE
D. L. HANNIFIN			······································
Address P. O. Drawer 2588, Ros	well, New Mexico 88201		
Reason(s) for filing (Check proper bas New Well	change in Transporter of:	Other (Please explain)	
Recompletion		E I	
Change in Ownership X	Casinghead Gas Conde		00010
If change of ownership give name and address of previous owner	LaRue & Muncy; P. O. Bo:	x 196, Artesia, New Mexi	.co 88210
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	formation Kind of Lea	Lease No.
Nola Federal	4 Sams Ranch G	rayburg Gas Stote, Fede	rol or Foo Federal NM 24681
	80 Feet From The North Lin	ne and660 Feet From	The East
Line of Section 8 To	mahip 14 South Range	28 East , NMPM,	Chaves County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS Address (Give address to which appr	roved copy of this form is to be sent)
None of Authorized Transporter of Ca	singhead Gas 📄 or Dry Gas 🕅	Address (Give address to which appr	oved copy of this form is to be sent)
Phillips Petroleum Co.	Unit Sec. Twp. Rge.	4th & Washington; Odessa, Texas 79760	
i If well produces oil or liquids, give location of tanks.			3-27-78
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,		
Designate Type of Completion	on - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Rest
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tcp Otl/Gas Pay	Tubing Depth
Perforations		l	Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
······································			
	<u> </u>		
TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks	DR ALLOWABLE (Test must be a able for this de Date of Test	fier recovery of social volume of load of pih or be for full 24 hours) Producing Moinod (Flow, pump, gas of	l and must be equal to or exceed top allow
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Water-Bble.	Gas-MCF
Actual Prod. During Test	011-Bble.		
GAS WELL			· · · · · · · · · · · · · · · · · · ·
Actual Prod. Test-MCF/D	Longth of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-10)	Choke Size
CERTIFICATE OF COMPLIANO	CE	DIL CONSERVA	
hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED NOV 931	
)ivision have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		·BYOriginal Signed By Leslie A. Clements	
		TITLE Supervisor District I	
7/11			compliance with MULE 1104. wable for a newly drilled or deepene
Signature)		If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviatio tests taken on the well in accordance with MULE 111.	
Operator (Tille)		All sections of this form must be filled out completely for allow able on new and recompleted wells.	
November 11, 1982		Fill out only Sections I. J	II, III, and VI for changes of owner iter, or other such change of condition
( <i>D</i> a)	·/	Separate Forma C-104 mut	st be filed for each pool in multipl