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STATE OF NEW MEXICO ERGY AND MINERALS DEPARTMENT	OUL CONSERVA	ATION DIVISION	Form C-104 RECEIVED BY
DISTRIBUTION	Р. О. ВС	DX 2088	
BANTA FE V FILE V U.S.O.S. V	SANTA FE, NEV	W MEXICO 87501	SEP 02 1983
LAND OFFICE		RALLOWABLE	O. C. D. ARTESIA, OFFICE
AUTHORIZATION TO TRANSP		ND PORT OIL AND NATURAL GA	A DESCRIPTION OF THE OWNER OWNER
De L. HANNIFIN OPERAT			
Address			
Reason(s) for filing (Check proper b	swell, New Mexico 88201	Other (Please explain)
New Wetl Recompletion	Change in Transporter of: Oil Dry G	•• CHANGE OF OP	ERATOR
Change in Ownership	Casingheod Gas Conde	nsale	
If change of ownership give name and address of previous owner	D. L. Hannifin, P. O. Dr	awer 2588, Roswell, N	ew Mexico 88201
DESCRIPTION OF WELL AN	D LEASE Well No. Pool Name, Including F	ormation [Kind of	Lease Loase
Lease Name Nola Federal	4 Sams Ranch Gr	State, F	Foderal or For Federal NM2468
Location	1980 Feel From The North Lir	ne and 660 Feet	From The East
Unit Letter H ;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;; ;; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ;	Sanship 14 South Range	28 East , NMPM,	Chaves Cou
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	Address (Give address to which	approved copy of this form is to be sent)
Name of Authorized Transporter of C	Casinghead Gas 📄 or Dry Gas 🔀	1	approved copy of this form is to be sent)
Phillips Petroleum If well produces oil or liquids, Unit Sec. Twp. Rge.		4th & Washington; C Is gas actually connected?	When
give location of tanks.		Yes	3-27-78
If this production is commingled v COMPLETION DATA	with that from any other lease or pool,	New Well Workover Deep	
Designate Type of Comple	tion - (X)		P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Dopth	
Elevations (DF, RKB, RT, CR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLESIZE	TUBING, CASING, ANI	D CEMENTING RECORD	SACKS CEMENT
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fier recovery of total volume of loc	ad oil and must be equal to or exceed top (
OIL WELL Date First New Oil Run To Tanks	able for this de Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump,	gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Water-Bble.	Gas-MCF
Actual Prod. During Test	Oil-Bhis.		- the ch
GAS WELL			C'a a.
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condenmets
Testing Method (pitol, back pr.)	Tubing Presswe (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVATION DIVISION	
Thereby continues the rules and	regulations of the Oil Conservation	APPROVED SEP 0 2 Original Sign	1983
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYLeslie A. Clemonie Supervisor District II	
		This form is to be file	d in compliance with MULE 1104. allowable for a newly drilled or deep
De la Isignature)		well, this form must be accurate taken on the well in	accordance with MULE 111.
Operat		All sections of this for able on new and recomplet	m must be filled out completely for al
(Tule) August 15, 1983			I, II, III, and VI for changes of ov asporter, or other such change of condi-
(Date)		Separate Forms C-104 completed wells.	must be filed for each pool in mul
		and a second a second second second	