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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

Form C-122
Revised 10-66

1. Indicate Type of Lease	State ☐ Fed ☒
2. State Oil & Gas Lease No.	30-005-60437
3. Date of Lease	
4. Name of Lease	O'Brien "A"
5. Well No.	1
6. Production, Oil, or Water	
7. Location	Chaves

10. TYPE OF WELL	CIL ☐ GAS ☒ DRY ☐ OTHER ☐	DATE 29 1977
11. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ REPERFORATE ☐ PLUG BACK ☐ OTHER ☐	C. C. C. ARTESIA, OFFICE
12. Name of Operator	TEXAS OIL & GAS CORP.	
13. Address of Operator	900 Wilco Bldg., Midland, Texas 79701	
14. Location of Well	UNIT LETTER B LOCATE 198C FEET FROM THE East LINE AND 660 FEET FROM	

15. Date Spudded	16. Date Cased	17. Date Completed	18. Depth (DF, RKB, RL, GR, etc.)	19. Flow, Crankshaft
7-25-77	8-28-77	9-16-77	4020 DF	GR 4007
20. Total Depth	21. Depth to Base of Hole	22. Interval	23. Interval	24. Cable Tools
9145'	9077'		0-TD	
25. Production Interval(s), of the following: Top, bottom, same	26. Directional Survey Name			
8861'-72'	No			
27. Type Electrical and Other	28. Was Well Cased			
GR/N/D	No			

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4		315	17 1/2	300 SX	None
8 5/8	24	2,615	11	300 SX	None
4 1/2	11.6 & 10.5	9,145	7 7/8	500 SX	None

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	8681'	8681'

29. Perforation (Specify Interval, size and number)				30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
8861'-72'	3/8	2	JSPF	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8762'-72'	1/4	2	JSPF	8861'-72'	500 gal 15% NEA
8724'-26'	1/4	2	JSPF		

31. Date First Production	32. Production Method (Flowing, gas lift, pumping - size and type pump)	33. Well Status (Prod. or Shut-in)					
9-16-77	Flow	SI					
Date of Test	Hours Tested	Choke Size	Pressure at Test Interval	Oil - Bbl.	Gas - MCF	Water - Bbl.	Grav - Oil Ratio
9-20-77	1	3/8		0	297	0	0
Flow Tubing Press.	Costing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
1989	Pkr.		7118				

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	

35. List of Attachments
Form C-122 & Back Press. Graph

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED	(J. R. Colter)	TITLE	Staff Engineer
		DATE	September 28, '77

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and hydrostatic logs run in the well and a summary of all reported tests conducted, including full stem tests. All data reported shall be measured by flow in the case of directionally drilled wells; true vertical depths shall also be reported. For multiple completion items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land where six copies are required. See Rule 111.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy. 840	T. Canyon 7820
T. Salt 900	T. Strawn 8350
B. Salt 1280	T. Atoka
T. Yates 1370	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Anis 2470	T. Simpson
T. Glorieta 3770	T. McKee
T. Padlock	T. Ellenburger
T. Blueberry	T. Gr. Wash.
T. Table	T. Granite
T. Dickinson	T. Delaware Sand
T. Alco 6170	T. Bone Springs
T. W. Kemp 6940	T.
T. Penn. 7300	T.
T. Cisco (Bough C.)	T.

Northwestern New Mexico

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Quartz
T. Granite
T.
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn. "A"
T.

OIL OR GAS SANDS OR ZONES

No. 1, from 8861 to 8872	No. 4, from to
No. 2, from 8762 to 8772	No. 5, from to
No. 3, from 8724 to 8726	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.	No. water indicated
No. 2, from to feet.	
No. 3, from to feet.	
No. 4, from to feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	200	200	Surf. rock & sand.				
200	840	600	Red bed				
840	900	60	Anhy.				
900	1280	380	Salt & Anhy.				
1280	1370	90	Anhy.				
1370	2600	1230	Anhy., LS				
2600	6170	3570	Lime				
6170	6980	810	Lime/Shale				
6980	7120	140	Lime/Shale/Chert				
7120	9050	1930	Lime/Shale				
9050	9141	91	Lime				