	NO. OF COPIES RECEIVED				
	DISTRIBUTION	NEW MEXICO OIL CO		Form C-104 Supercudes Old C-101 and C-110	
	FILE	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GA	S	
:	TRANSPORTER OIL				
	GA5 OPERATOR				
1.	PROPATION OFFICE		Urbić I oc. 1º,	3	
	TEXAS OIL & GAS CORP.				
	Address 900 Wilco Bldg., Midland, Texas 79701				
	Reason(s) for filing (Check proper bay)		Other (Please explain) Appi	rox. 130 BBLS condensate	
	New Well X Recompletion	Comercia Transporter di Colori Ery Oct		tank. We wish to sell nder a test allowable	
	Change in Cwastohip	Cheir ghord Gus 📃 - Cheirean	and release the ta	ank.	
	If change of ownership give name and address of previous owner				
П.	DESCRIPTION OF WELL AND	EASE Lost	Jake - Straw-		
	Center Note O'Brien "A"	1	le, metuling Formation lesignated (Strawn)	Rud of Lease State, Federal of Fee Fee	
	Loration			North	
			660' Fier Stor. (1)		
	Line of Protion 14 , Tree	<u>25 Fear</u> t	29E , MARY, Chaves	S County	
н.	DESIGNATION OF TRANSPORT	TR OF OIL AND NATER M. GA	<u>s</u>	Lange of this form in to be contin	
	The Permian Corp. X is the first of X is			, Texas 77001	
	Name of Authorized Transporter of Ca. aspecti Cas [] cr Dry Cas [] A		Alless (five address to which approved copy of this form is to be sent)		
	If well polyces oil or liquide,		is gravitually concented? When	· · · · · · · · · · · · · · · · · · ·	
	give location of tunks.	B 14 9S 29E	No		
IV.	If this production is commingled with COMPLETION DATA	f this production is commingled with that from any other lease or pool, give commingling order humber: COMPLETION DATA : ON Well Well Workover (Leepen Flup Back Some Hes'v., Diff. Res'v.			
	Design of Type of Completio	$n = (X) - \begin{cases} constant & constant \\ \vdots & X \end{cases}$			
	7-25-77		Total Depth 9145'	P.F.T.D. 9077'	
	Poel Undesignated (Strawn)	Strawn	Tep OE/Gas Pay 	Tubing Depth 8681	
	Perforations		1	Depth Casing Shoe	
	8724-8872	8724-8872 9145' TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	17 1/2 11	<u>12 3/4</u> 8 5/8	<u>315</u> 2615	<u> </u>	
	7 7/8 4 1/2	<u>4 1/2</u> 2 3/8	9145 8681	500	
V	TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a	fter recovery of total volume of load oil a	nd must be equal to or exceed top allow-	
	DIF. WELL able for this depth or be for full 24 hours) Diff. WELL Producing Methol (Flow, pump, gas lift, etc.) Date First New Oil Hum To Tracks Date of Test				
	Length of Test	n ing Freesure	Casing Pressure	Cheke Size	
	Actual Prod. During Test	0.1+971s.	Water - Bbls.	GaseMCF	
	Actual Prost indiany reas				
	GAS WELL				
	Autual Prod. Test-Mail (P	Constitute of Test	Bbls, Condensate/MUDF	Gravity of Condensate	
	Testing Method (pilot, back (c))	ni ila jiesa.o	Cusing Freesure	Choke Size	
N ² T	CERTIFICATE OF COMPLEM	· .	OIL CONSERVA	I TION COMMISSION	
¥ 1.				1 1978 19	
	I hereby certify that the rules and r Commission have been complied is	s Found find the information disease		4 24 CT	
	above is true and complete to the boat of my knowledge and below.		SUPERVISOL, DISTRICT, II		
			This form is to be filed in compliance with RULE 1104.		
	St 15-1	(S.P. Baker)	If this is a request for allow well this form must be accompar	able for a newly drilled or deepened ded by a tabulation of the deviation	
	District Drilling Engin	19 <i>61</i> ,	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
	(Ta January 10, 1973		able on new and recompleted wells. Fill out Sections I. H. III, and VI only for changes of owner.		
	(0)	en e	well name or number, or transport	er, or other such change of condition. be filed for each pool in multiply	
			compared wells		