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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

SEP 23 1977

Operator Fred Pool Drlg. Co.		O.C.C.	
Address 7 La Paloma Lane, Roswell, N.M. 88201		ARTESIA, OFFICE	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	CASINGHEAD GAS MUST NOT BE FLARED AFTER 11-4-77 UNLESS AN EXCEPTION TO Rule 306 IS OBTAINED	
If change of ownership give name and address of previous owner		64-2-238	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Plains State	Well No. 5	Pool Name, including Formation B. Chisum, S.A.	Kind of Lease State, Federal or Fee State	Lease No. K 2114
Location Unit Letter 2310 G 2310 Feet From The N Line and 1650 Feet From The E Line of Section 16 Township 11S Range 28E , NMPM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil	Address (Give address to which approved copy of this form is to be sent) Artesia, N.M. 88200					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 16	Twp. 11S	Rge. 28E	Is gas actually connected? ☐	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res. ☐	Prod. Res. ☐
Date Spudded 8-1-77	Date Compl. Ready to Prod. 9-4-77		Total Depth 2400		P.B.T.D. 2260			
Elevations (DE, RKB, RT, GR, etc.) 3694.45 GL	Name of Producing Formation San Andres		Top Oil/Gas Pay 2172		Tubing Depth 2154			
Perforations 2172-73-74-77-78-79-98-99 and 2200-07-8-9-12-13-14-15-16-34-35.						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 11 1/2	CASING & TUBING SIZE 8 5/8		DEPTH SET 292		SACKS CEMENT 125, Class C			
7 7/8	5 1/2		2400		120, Class C			
	2 3/8		2154					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9-8-77	Date of Test 9-8-77	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Flowing Pressure 20#	Casing Pressure 20#	Choke Size none
Actual Prod. During Test 31	Oil - Bbls. 31	Water - Bbls. 0	Gas - MCF 80 MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Bbls/D)	Casing Pressure (Bbls/D)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Fred Pool Co.
(Signature)

9-10-77
(Date)

OIL CONSERVATION COMMISSION

SEP 26 1977

APPROVED

BY

TITLE

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable to be computed and reported.

Fill out only portions I, II, III, and VI for changes of ownership, well name or number, or to reporting of other such change of conditions.