

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78
RECEIVED BY
JUN 11 1984
O. C. D.
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.B.	
LAND OFFICER	
TRANSPORTER	<input checked="" type="checkbox"/>
OIL	<input checked="" type="checkbox"/>
NAT	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>
PRODUCTION OFFICE	

Operator
Fred Pool Operating Company ✓

Address
Post Office Box 1393, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Recompletion <input type="checkbox"/>	Casinghead Gas <input checked="" type="checkbox"/> Condensate <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>		

If change of ownership give name and address of previous owner

EX # 2-759

DESCRIPTION OF WELL AND LEASE

Lease Name Plains State	Well No. 5	Pool Name, including Formation East Chisum, S.A.	Kind of Lease State, Federal or Fee State	Lease No. K 2114
Location				
Unit Letter G	2310	Feet From The North	Line and 1650	Feet From The East
Line of Section 16	Township 11S	Range 28E	NMPM, Chaves	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co.	POB 159, Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Liquid Energy Corporation	POB 4000, The Woodlands, Texas 77380
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	G 16 11S 28E Yes 9/10/81

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input checked="" type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 8/01/77	Date Compl. Ready to Prod. 9/04/77	Total Depth 2400	P.B.T.D. 2260					
Elevations (DF, RKB, RT, GK, etc.) 3694.45 GL	Name of Producing Formation San Andres	Top Oil/Gas Pay 2172	Tubing Depth 2154					
Perforations 2172, 73, 74, 77, 78, 98, 99 and 2200, 07, 08, 09, 12, 13, 2214, 15, 16, 34, 35		Depth Casing Shoe -						

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8 5/8	292	125 sx Class C
7 7/8	5 1/2	2400	120 sx Class C
	2 3/8	2154	-

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9/4/77	Date of Test 9/8/77	Producing Method (Flow, pump, gas lift, etc.) Pumping	<i>Post. No 3 6-15-84 Chg. Gas Trans</i>
Length of Test 24 hrs.	Tubing Pressure 20#	Casing Pressure 20#	Choke Size None
Actual Prod. During Test 31	Oil-Bbls. 31	Water-Bbls. 0	Gas-MCF 80 mcf

GAS WELL

Actual Prod. Test-MCF/D 3.84	Length of Test 24 hrs.	Bbls. Condensate/MMCF 31	Gravity of Condensate -
Testing Method (pilot, back pr.) Producing	Tubing Pressure (shut-in) 20#	Casing Pressure (shut-in) 20#	Choke Size Open

CERTIFICATE OF COMPLIANCE

Hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION
JUN 11 1984
APPROVED _____, 19____
BY *Mike Williams*
TITLE **OIL AND GAS INSPECTOR**

(Signature)
Production Secretary
(Title)
June 8, 1984
(Date)

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filled for each pool in multiple completed wells.