: NE	BTATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT			Form C-101
	0111 MID 1/130H		ATION DIVISION	RECEIVED BY
ļ		SANTA FE, NEW MEXICO 87501		APR 12 1985
	U.S.G.S.			
ł	TOANSPORTER OIL		OR ALLOWABLE AND	O. C. D. ARTESIA, OFFICE
3.	PERATOR PACE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
	Orerotor Fred Pool Drilling, Inc.			
	Address			
ł	Box 1393 Roswell, N.M. 88201 Reason(s) for hiling (Check proper box) Other (Please explain)			
	New Well Change in Transporter of: Recompletion Oil Dry Gas			
	Change in Ownership Casinghead Cas Condensate name change only			
	f cliange of ownership give name ind address of previous owner	No ownership chan	ige	
	DESCRIPTION OF WELL AND	TEASE		
	Lease Name	Well No. Pool Name, Including i		lof Lease Lease
	Plains State	5 E.Chisum SA	State	•. Foderal or Foo state K 211
	Unit Letter G : 231	0 Fee: From The N	Ine and 1650 Fe	et From TheE
L	Line of Section 16 To	waship 11s Range	28E , NMPM,	Chaves Cou
		TER OF OIL AND NATURAL G		
	Navajo Crude Oil Purchasing Co.		Address (Give address to which approved copy of this form is to be sent) Box 159 Artesia, N.M. 88210	
-	Name of Authorized Transporter of Casinghead Gos 🔀 🛛 of Dry Gas 🗍		Address (Give address to which approved copy of this form is to be sent)	
-			Box 1589 The Woodland, Texas 77380 Is gas actually connected? When	
	give location of tanks. <u>'G 16 11S 28E yes 9-1-81</u>			
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA OIL Well Gas Well New Well Workover Deepen Plug Back Some Besty Diff B			
	Designate Type of Completion		New Well Workover De	epen Plug Back Same Restv. Ditt. R
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Ē	lovations (DF, RKB, RT, GR, etc.)	Name of Freducing Formation	Top Oil/Gas Pay	Tubing Depth
-	Perforations			Depth Casing Shoe
-	TUBING, CASING, AND CEMENTING RECORD			
-	HOLE SIZE	CASING & TUBING 51ZE	DEPTH SET	SACKS CEMENT
-		*-		Post ID-3 5-10-85
-				Chy Dp Name
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top a start of the for this death or be for full 24 hours i			
	OIL WFLL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)), gas lijt, etc.)
	ength of Test	Tubing Pressure	Casing Pressure	Choke Size
	ctual Prod. During Test	011-3bla.	Water-Bbls.	Gas-MCF
Ĺ	cibal froa. Doing feet			
G	GAS WELL			
	ctual Prod. Test-MCF/D	Longth of Text	Bbis. Condensate/MMCF	Gravity of Condensate
.	eating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Sixe
L 1. C	ERTIFICATE OF COMPLIANC	Έ		RVATION DIVISION
I hereby certify that the rules and regulations of the Oli Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED MA	0. 100E
			BY Coments TITLE Superviser Distance II This form is to be filed in compliance with RULE 1104.	
		1		
Secretary (Title) 4-10-85 (Date)			If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devi- tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for a able on new and recompleted wells. Fill out only Sections 1, 11, 111, and VI for changes of ov well name or number, or transporter, or other such change of condi Separate Forms C-104 must be filled for each pool in mul completed wells.	